

Safety Culture in the Offshore Oil and Gas Industry - A Shell View

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Shell's Safety Culture starts with our HSSE Control Framework ...

<u>Aim</u>

 The Shell Group's HSSE&SP Control Framework provides a source for the Group's expectations covering health, safety, security, the environment and social performance

Approach

- The Shell Group's HSSE & SP Control Framework
 - ✓ Each Shell Business is required to implement the HSSE&SP Control Framework
 - ✓ Applies to contractors/subcontractors also
 - ✓ Includes Mandatory requirements
 - ✓ Also includes guidance/reference information





Our Control Framework has 35 Manuals on HSE related activities...



HSSE Management System Manual

- Competence manual section and specification
- Emergency Response
- Incident Investigation and Learning
- Impact Assessment
- Joint Venture HSSE Requirements
- Leadership and Commitment
- Management of Change
- Management Review
- Managing Risk
- Organisation, Responsibilities and Resources
- Performance Monitoring and Reporting manual section and specification
- Permit to Work
- Planning and Procedures
- Policy and Objectives
- Risk Assessment Matrix



Personal Safety Manual

- Confined Space Work
- Electrical Safety
- Hotwork
- Ionising Radiation
- Working at Height



Health Manual

- Asbestos
- Exposure to Acute Toxic Substances
- Fitness to Work
- Food and Drinking Water Safety
- Health Risk Assessment
- Hearing Conservation
- Legionella
- Malaria



Transport Manual

 Driver Safety and Professional Driver Safety



Environment Manual

- Ozone Depleting Substances
- Waste



Contractor HSSE Manual



Process Safety

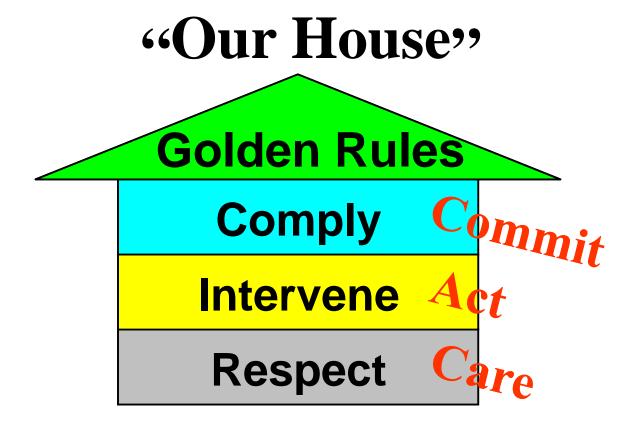
 AIPSM Application Manual, AIPSM Standards Transition Manual, DEM1, DEM2. Overrides



Security Manual



Our Safety Culture is based on our three Golden Rules ...

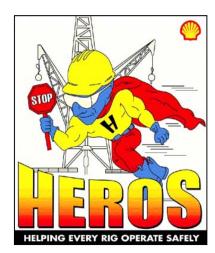


Goal Zero is a Mindset



An Example of our HEROS Program for Stop Work Authority....

- HEROS formalizes EPW Wells "Stop Work" expectations by clearly establishing and communicating:
 - Stop Work Intervention Policy
 - Roles and Responsibilities
 - Intervention Protocols
 - Reporting
 - Follow-up
 - Recognition
 - Training



Helping

Every

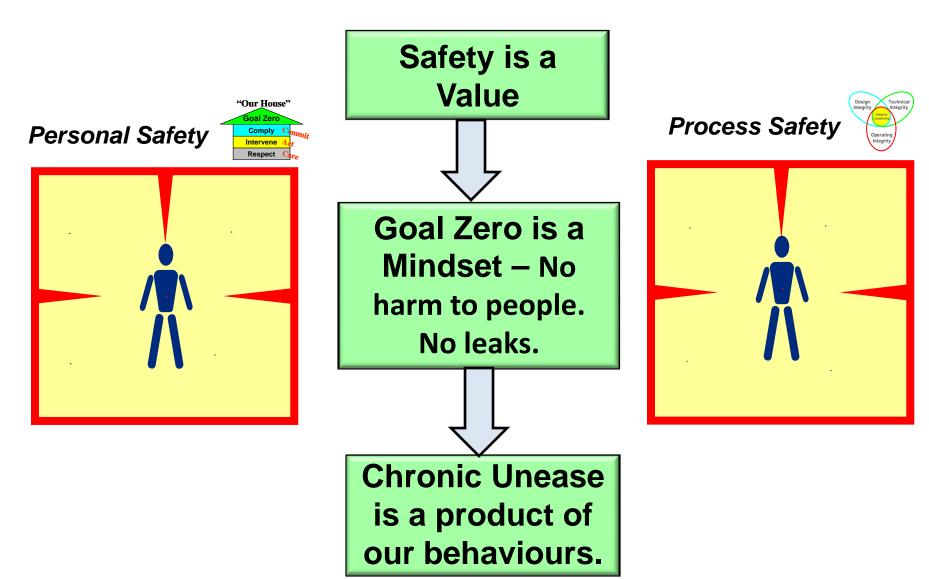
Rig

Operate

Safely



We grow our Safety Culture with a mindset of care ...





Where we focus our Safety Leadership attention ...





We consider a good training program essential to a strong Safety Culture...

Shell Robert & Kenai Training Centers

- HUET Training
- Super Safety, Life Saving Rules
- Fire Fighting, Crane Operations
- Defensive Driving
- Deepwater Drilling/CompletionOperations
- Open Water Rescue
- Major Emergency Management
- Behavioral Based Safety
 Management (BBSM)
- Cultural Awareness













As is learning from our and others past incidents...

- We encourage the reporting of all incidents and failures.
- We recognize individuals who intervene and stop potentially unsafe work.
- We proactively share learnings and encourage local self assessment.
- We look for the causal relationship between culture and performance.



Welcome to the December 2012 issue of the Deep Water LFI Newsletter. Published monthly, the contents will provide the latest LFI Alerts & Newsflashes as well as Industry Alerts.

For more information visit The Global Learning from Incidents LFI Alert Database:

- Group LFI Alerts for Significant Incidents, High Potential Incidents (RAM C5, D5, E5) and other incidents with high learning value for multiple Shell businesses
- LFI Alerts issued by businesses
- · LFI Newsflashes issued by Group and businesses

UAD Alerts

UAD-AW-201207 LOPC during maintenance, FPSO Fluminense Flash Gas Compressor "A"



The removal of a PSV had been preceded by closing, tagging and locking the single 4" ball isolation valve in line with the permit to work and the facility risk based isolation procedures which called for single isolation only. The valve did not provide a secure isolation. A pressure spike upstream through the HP flare system and a quantity of gas and residual oil in the flare header had blown past the tagged and locked closed 4" isolation valve.

Group Alerts

GRP-AW-201213 Driving in Adverse Weather Conditions



A Shell contracted truck loaded with pipes was travelling to an onshore rig site when it encountered foggy weather and rolled over. The driver sustained minor injuries but the truck was damaged beyond repair.

This Alert was developed by Upstream Americas and contains a <u>reflecting learning video</u> for engaging with frontline staff. Reflective learning videos are one of the new tools developed by the Incident Investigation & Learning GDT. More information on them can be found here.

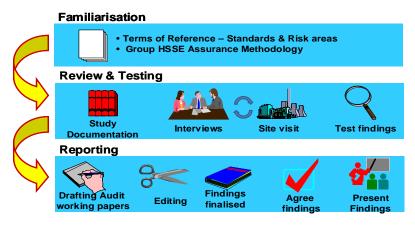
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A key ingredient of our Safety Culture is a robust Assurance Process ...

- Should have multiple levels of assurance;
 - Corporate level audits against company stds/policies, reports to
 Corporate Business Assurance Committee (BAC)
 - Business level audits against local stds/policies, including regulatory reqts
 - Local level self-assessment against local stds/work procedures
 - External third party audits: Process Safety, SEMS, Asset Integrity
 Assurance

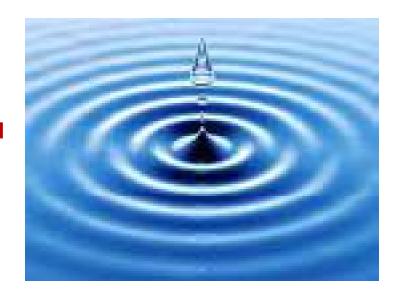
Basic Reqts for all Audit Processes





In summary, what are attributes of a great Safety Culture...

- Safety is part of everything we do
- Consistent leadership behaviours/engagement
- Great teams/teamwork
- Open and honest communication
- Common goals
- We are professional and learning is valued
- Standardized practices/procedures
- Consistent rules which apply to all parties
- Training and competency assurance
- Standardized metrics
- Rigorous assurance processes



We strive to create an environment where these attributes are used each and every day.

Back Up Slides



Safety measures in place for offshore drilling ...



Keep within Control Limits

Reduce Likelihood

- Tech. Standards & Procedures
- Equipment testing, certification
- BOP, etc.
- Competent staff
- Rig Safety Case
- Robust multiple barriers



Mitigate Consequences

Plan for Recovery

Re-Instate

- Well Control Incident Plan
- Oil Spill Response Plan
- Oil Spill Containment System (JIP)
- Technical Expertise



Safety measures in place for offshore drilling ...

- Multi-layered well control minimizes risk
- All existing Shell deepwater wells can be capped
- Shell-owned capping stack, covers Shell's global portfolio of deepwater wells
- Alaska-specific cap & containment system

Shell 13-5/8" 10Kpsi dual ram capping stack.

- Subsea Well Response Project Operator; enhances industry's ability to respond to major subsea well control incidents globally.
- Marine Well Containment Company founding and permanent Board Member; enhancing cap & containment capability for the Gulf of Mexico.







Safety measures in place for offshore drilling ...



Single Ram Capping Stack

Single Ram Capping Stack

 Able to cap a well up to 10,000 ft water depth, dual barrier – ram and cap

Hydraulic Accumulator

 Accompanied by a subsea hydraulic accumulator skid that is used to actuate all hydraulic requirements



Hydraulic Accumulator Skid



Our Life-Saving Rules show our commitment to people ...

Work with a valid work permit when required

Conduct gas tests when required

Verify isolation before work begins and use the specified life protecting equipment

Obtain
authorization
before entering
a confined
space

Obtain authorization before overriding or disabling safety critical equipment

Protect yourself against a fall when working at height





























suspended load





While driving, do not use your phone and do not exceed speed limits

Wear your seat belt

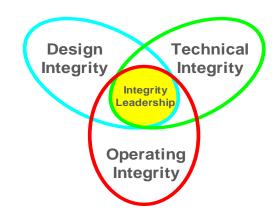
Follow prescribed Journey Management Plan



As do our Process Safety Basic Requirements (PSBRs) ...

- 1. SAFE SITING OF PORTABLE BLDGS
- 2. ESD VALVES ON PLATFORM RISERS
- 3. TEMPORARY REFUGES
- 4. PERMIT TO WORK
- 5. MANAGEMENT OF CHANGE





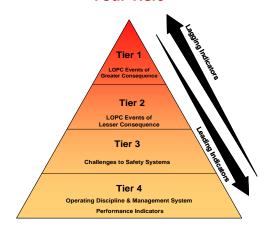
- 6. AVOID LIQUID RELEASE TO ATMOSPHERE
- 7. AVOID TANK OVERFILL FOLLOWED BY VAPOR CLOUD RELEASE
- 8. AVOID BRITTLE FRACTURE OF METALLIC MTLS
- 9. ALARM MANAGEMENT
- **10. SOUR GAS (H2S)**
- 11. DEEPWATER WELL DESIGN AND CONSTRUCTION



As are measurable Safety Metrics ...

- Management should review asset integrity and process safety performance metrics on a regular basis
 - Sr/Executive Management Quarterly
 - Operations/Line Management Weekly/Monthly
 - Field Supervision Daily/Weekly
- Performance metrics should contain a good mix of leading and lagging indicators
 - Leading: alarm rates, PM/CM schedule compliance, overdue MoCs, Near Misses
 - Lagging: HC spills, OSHA Recordables, fires

Industry PS Performance Metrics - API RP 754 Four Tiers





And we have verified our HSE MS equals all the regts of SEMS ...

<u>Safety & Environmental Management</u> <u>System (SEMS) - 13 Elements</u>

Shell's HSE MS – 8 Elements

