

# **Advancing Technologies for Working with Underground Utilities: Current SHRP 2 Research**



STRATEGIC HIGHWAY RESEARCH PROGRAM

 TRANSPORTATION RESEARCH BOARD



U.S. Department of Transportation

Federal Highway Administration

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AASHTO

# **Advancing Technologies for Working with Underground Utilities**

## **Technical Support**

Patrick Zelinski

Communications Associate, SHRP 2

## **Moderator**

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Senior Program Officer, SHRP 2



# **Webinar Objectives**

- How do Underground Utilities impact highway construction projects?
- What is SHRP 2 doing to reduce these impacts?
- How can I use the Products of this SHRP 2 research?

# Webinar Agenda

- Background & History Jim Anspach
- Multi-Sensor Platforms Gary Young
- Locating Deep Utilities Chris Ziolkowski
- Storing & Using 3-D Data Alicia Farag
- Utility Conflicts & Solutions Cesar Quiroga
- Q&A and Wrap Up



# **What is SHRP 2?**

## **(Strategic Highway Research Program)**

- Authorized by Congress in 2005
- Conducted under a memo of understanding among AASHTO, FHWA, National Academies (TRB)
- Funds Provided through FHWA
- Program Recently Extended to 3/31/15
- Current Budget is \$218 Million

# **Presentation Format for the 4 Projects:**

- Project Objectives
- Project Schedule and Status
- Project Products
- How can the product(s) be used by the intended users?

# UTILITIES & ROADS

PROBLEMS & SOLUTIONS

James H. Anspach, P.G.

J.H. Anspach Consulting



# Agenda

- Utility Issues
- SHRP 2 Project R01: Encouraging Innovation in Locating and Characterizing Underground Utilities
- Value Studies
- Recommendations
- Reality Check
- SHRP 2 Project R15: Integrating the Priorities of Transportation Agencies and Utility Companies

# We Don't Know Where Utilities Are

Over 11 million miles of underground utilities exist in the U.S. (recent CGA estimate puts it at **35 million miles**)



Earth to Mars is about 35 million miles;

73 round trips  
between the Earth and the moon  
is also 35 million miles

- Existing utilities are at varied depths, are in varied soils, made of different materials, are varied sizes, and have varied access
- More utilities are being installed daily, deeper, and with less detectable materials
- No one entity in control; hodgepodge of laws, policies, attitudes

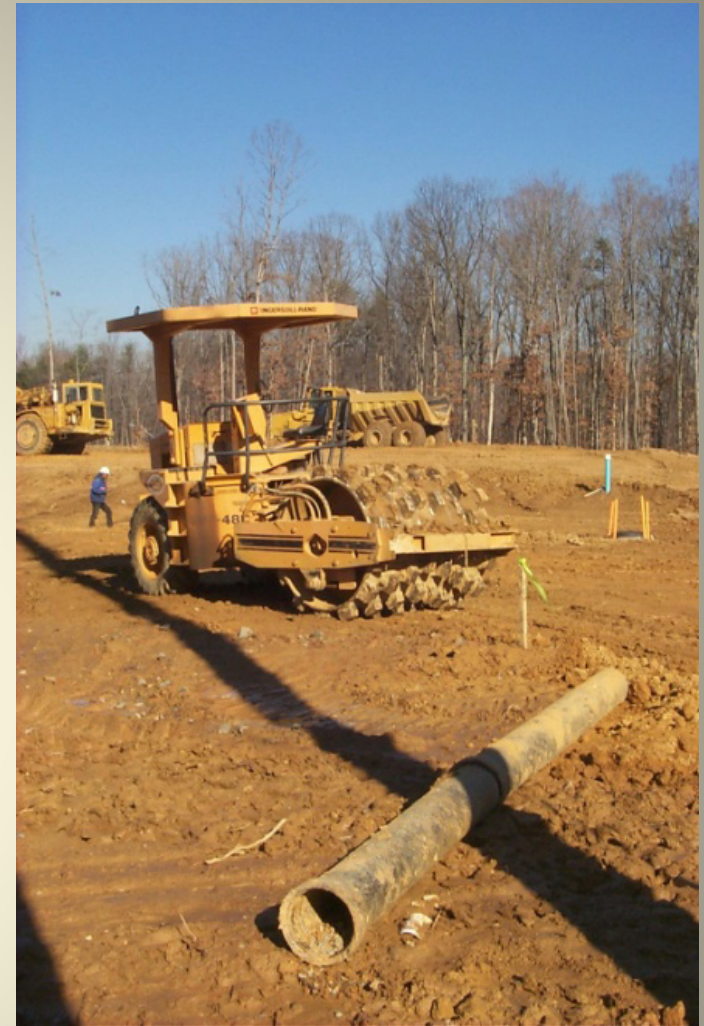




- Reliance upon utility owners for timely, accurate, and comprehensive utility location information was historically an inadequate model
- The perception of the design community is that it is a utility owner's problem and they must be the ones to bring solutions
- Historically, utilities are dealt with at the end of design and during construction
- Designers in the past were not aware of utility issues and their costs



- Utility records inaccurate and incomplete
  - Referenced to changing topo features
  - Abandoned in place; re-used as conduits
  - Schematic, not positional
  - Lost, recreated, GIGO GIS
- They are expensive to move
- Contractors price some utility risk into their bids, or rely upon “Differing Site Conditions”



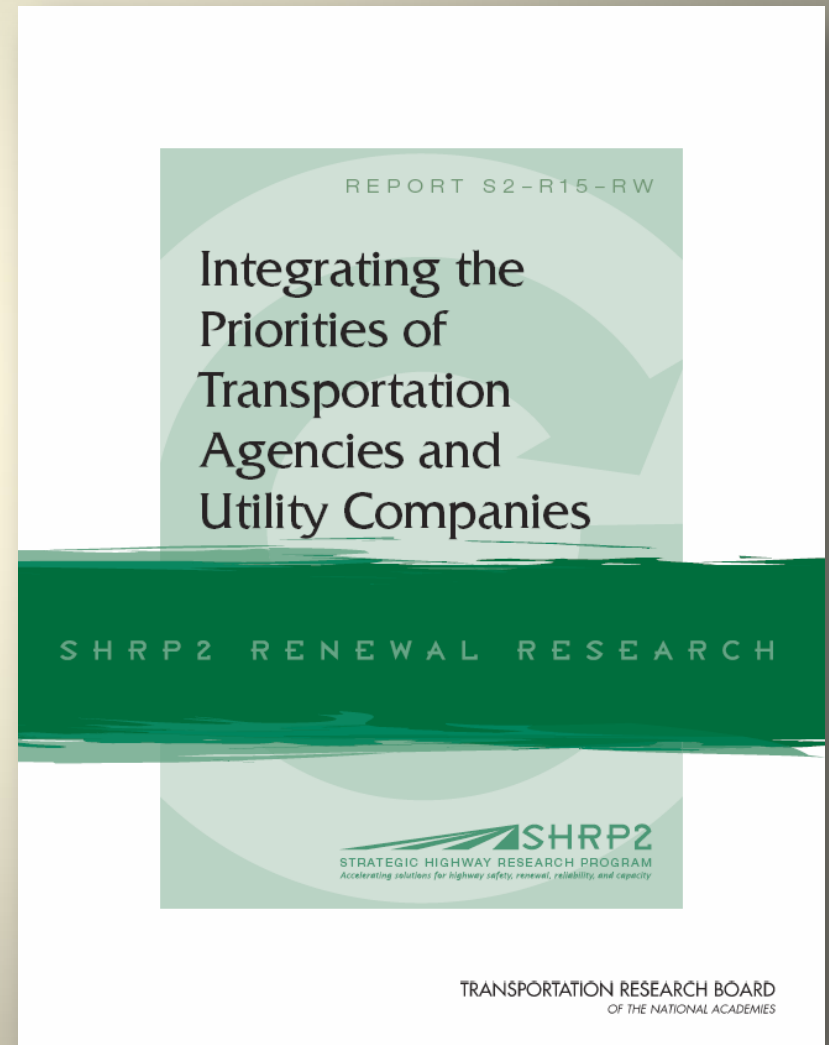
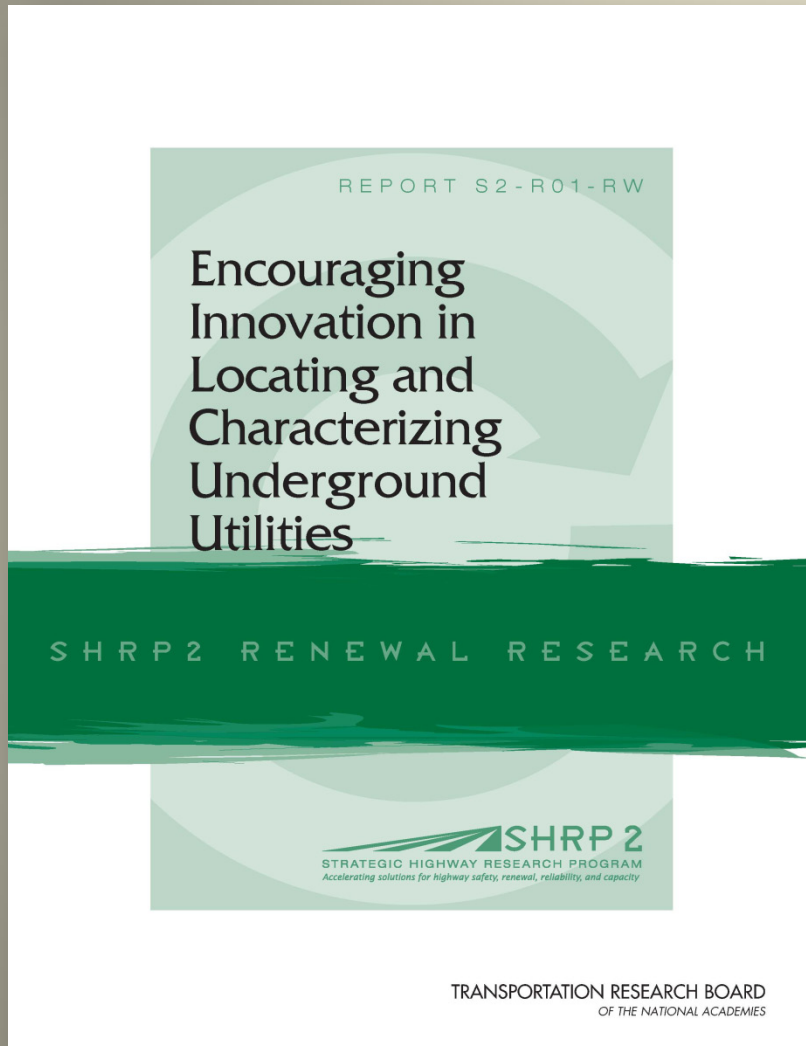


# But when Contractors find unknown or mis-represented utilities...

- Redesign costs
- Delay costs
- Change orders
- Claims
- Damages, including death, injury, environmental releases, repairs

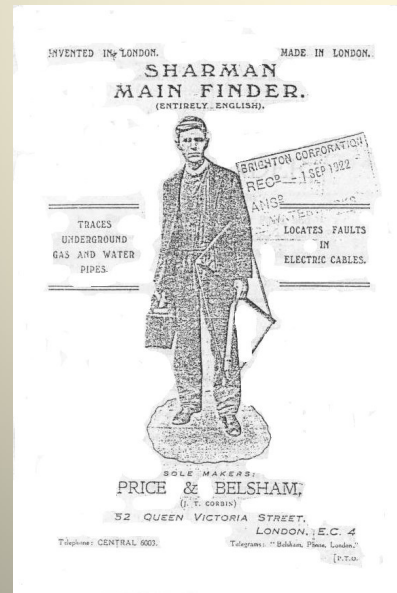


# The First SHRP 2 Utility Projects



# Linked Elements of Locating

Geophysical technology used to detect and image underground utilities

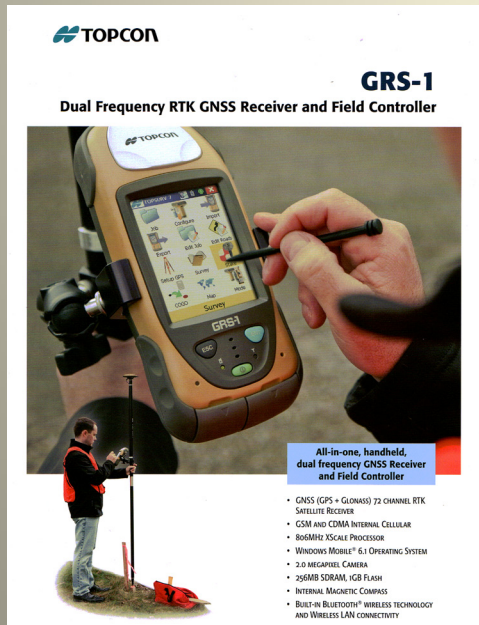




# Linked Elements of Locating

Processes, procedures, and techniques used by the field technicians in collecting the geophysical data in the field

Means and methods of transferring data from the instrumentation to the data users



# Linked Elements of Locating

Other sources of information regarding utility location, such as visual observation and/or existing records



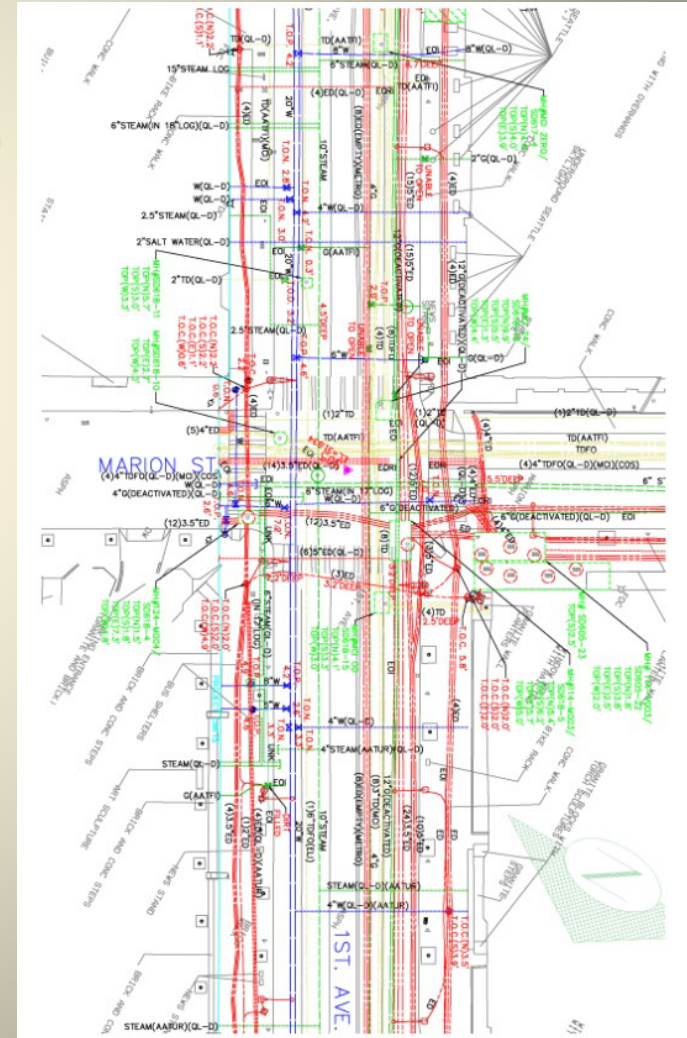


# Linked Elements of Locating

Integration and validation of data sources, e.g. ASCE 38 Utility Quality Levels, GPS grade accuracies, technician qualifications, etc.

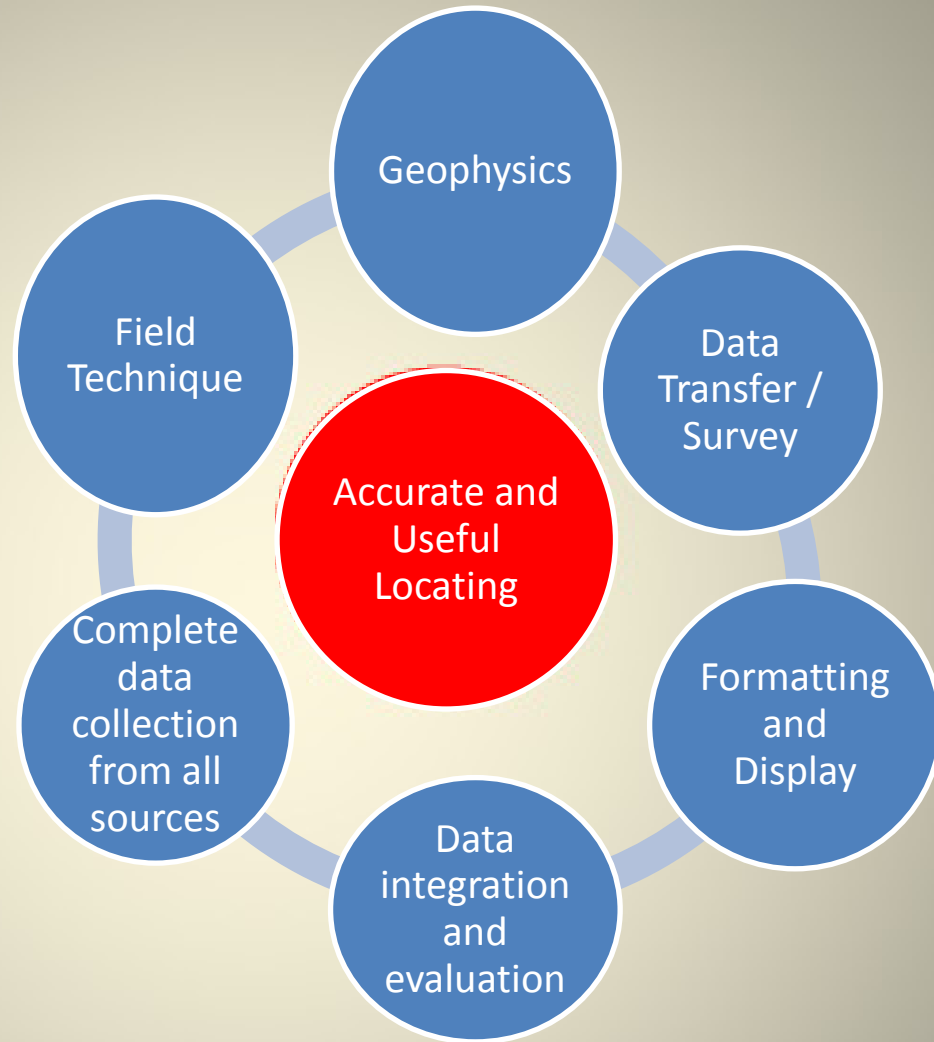


## Formatting and display of data to the data users





- A Break-Down in Quality of any of these elements creates problems for the end result
- Therefore, we must consider them as a system





# 3 Studies illustrating the value of geophysics to map utilities on highway projects

- Penn State: 2100% ROI over records and topo survey
- Purdue: 462% ROI over records and topo survey
- University of Toronto: 341% ROI over records and topo survey

# Objectives of SHRP 2 Utility Research

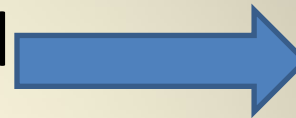
- Stop the problem from getting worse
- Leverage on-going research efforts by others and technology changes in other fields
  - MTU
  - ORFEUS
  - GTI / VUPS / ProStar
  - UIT / Witten
- Obtain significant results in the short to medium term
- Build the potential for radical improvements in the long term

# Realities

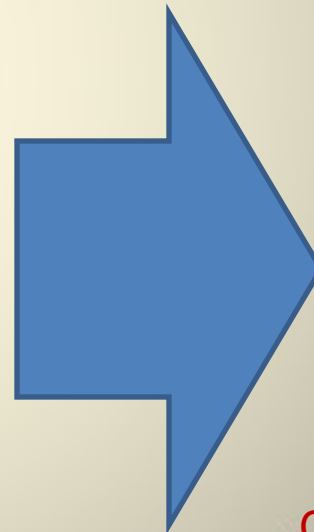
- With existing tools and highly trained people, we can find about 80-90% of existing utilities; Getting the remaining 10-20% will require new tools
- Once we spend the effort to get good information, we don't keep it current
- We rarely develop accurate as-builts as we put utilities in the ground
- Utility mapping is thought of as too expensive (in direct opposition to relevant "value" studies)
- Comprehensive utility mapping takes a lot of time and is somewhat disruptive to traffic
- These new tools will be expensive and require highly skilled experts and as such will be used by specialty service providers

# Follow-On R01 Projects

- R01-A: Technologies to Support Storage, Retrieval, and Utilization of 3-D Utility Location Data
- R01-B: Utility Locating Technology Development Utilizing Multi-Sensor Platforms
- R01-C: Innovations in Expanding the Locatable Zone



Process



Tools

Common Elements

RFID

GPS

Data Reliability / Pedigree

MTU On-Going research

# SHRP2 R-15 Recap: **Best Practices**

- **Advance Relocation of Utility Work**
- **Early Involvement of Utilities in Planning and Design Phase**
- **Training of DOT Designers on Utility Relocation Process**
- **Development of a Geographic Information System Database**
- **Preconstruction and Progress Meetings**
- **Incentive for Early Relocation**
- **Development of Utility and ROW Management Systems**
- **Inclusion of Utility Relocation Work in DOT Construction Contract**
- **Subsurface Utility Engineering**
- **SUE Rating Procedures**
- **Utility Coordination Meeting Held During Design Phase**
- **Work Site Utility Coordination Supervisor**
- **Utility Impact Matrix**

# **R01-B: Utility Locating Technology Development Utilizing Multi- Sensor Platforms**

**Prime Contractor: Underground Imaging  
Technologies, LLC**

**Gary N. Young, Principal Investigator  
Colin M. Kennedy, Project Manager**

# Outline

- Project goals
- Reasoning for the multiple sensor approach
- What is available already
- Technology being developed in the project
- Project deliverables and schedule

# Project Rationale

## Top 5 Ranked Issues From the SHRP2 R01 Study:

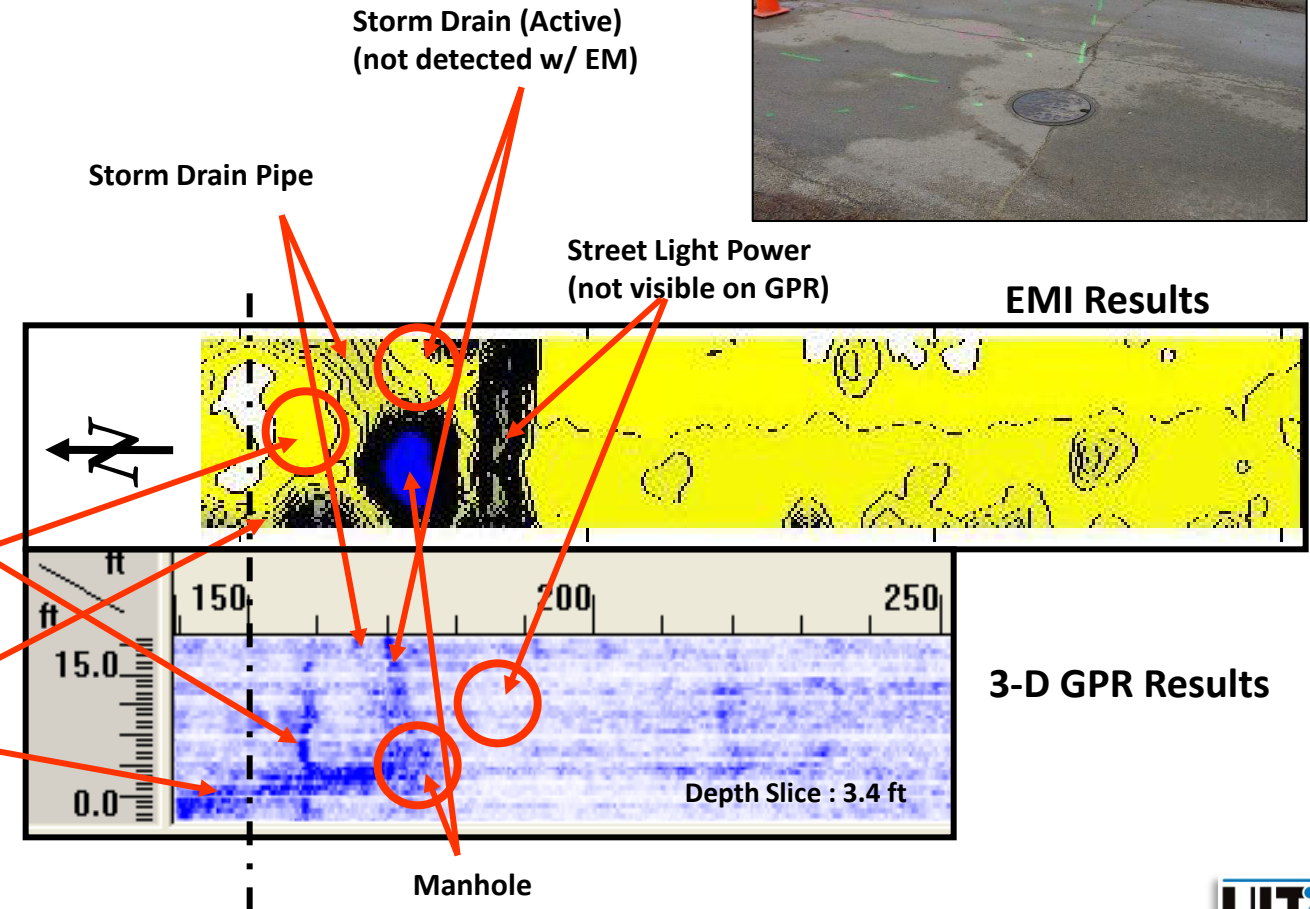
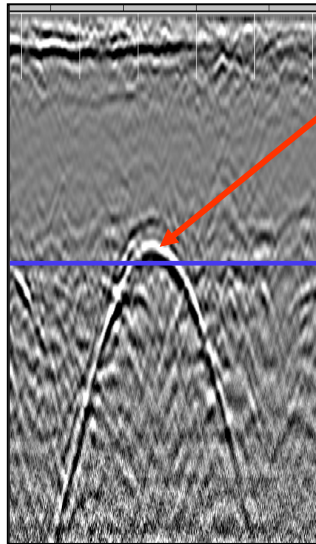
1. Storage, Retrieval and Utilization of Utility Data
2. Multi-sensor Platforms
3. Development of Guidelines ...for the conduct of utility investigations
4. Smart Tagging
5. Education and Training



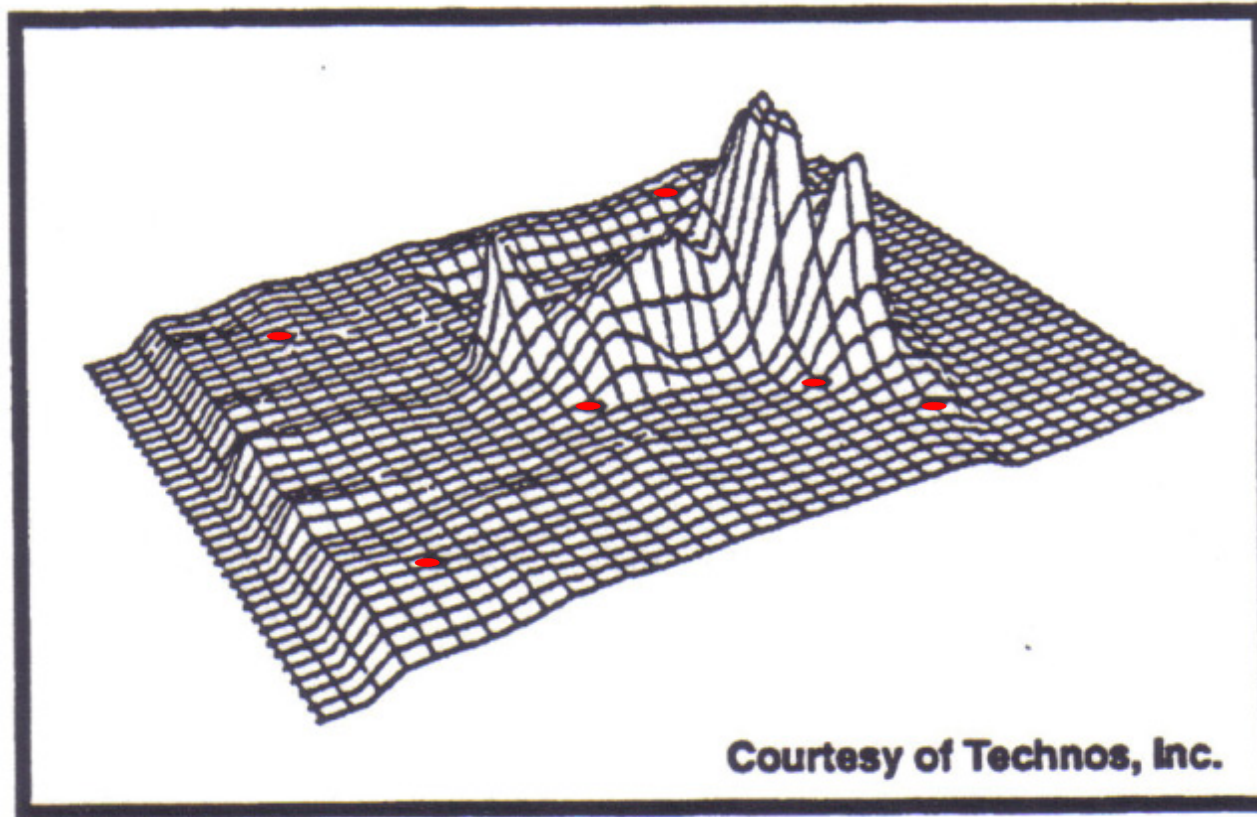
# Project Objective

- What does this ranking mean?
  - Standard utility mapping tools have limitations
  - No one tool can be totally successful in any situation due to variable utilities, surface conditions, soils and other factors
  - Limitations of physics of sensor systems that have been used
  - SHRP2 and UIT believe that developing a tool box that contains multiple types of mapping tools (sensors) gives the best chance of success on every project
  - The RFP also envisioned using an engineering context via the ASCE 38-02 standard for collecting and depicting utility data

# The Case for Multiple Sensors



# Finding Missed Targets Quickly with Continuous Coverage



- **First six exploratory boreholes at Love Canal**
- Geophysical map of the dump site

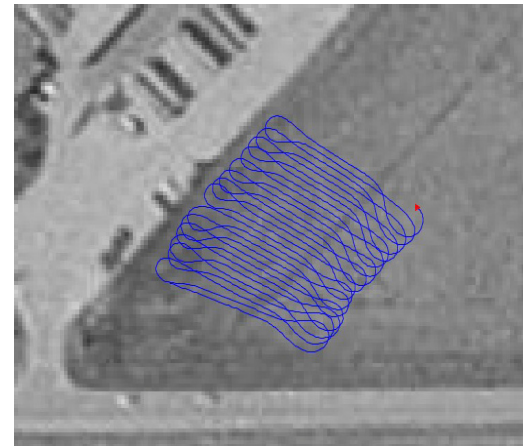
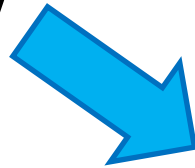
## Advanced Multiple-Sensor Site Coverage:

- Cover site quickly
- High quality positioning
- Ensuring quality and complete site coverage

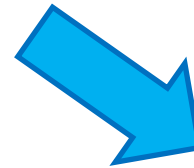
# Project Strategy

**Aim for continuous mapping and 3D results:**

**1. Start with  
what is already  
available**



**2. Knit data  
together with  
excellent  
positioning and  
good software**



**3. Develop new  
sensors to fill  
the gaps**





**In addition to standard pipe & cable locators, etc.**

- Produces 3D subsurface images

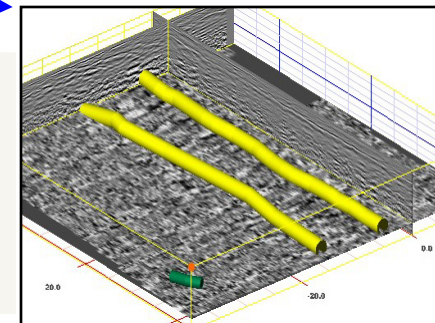
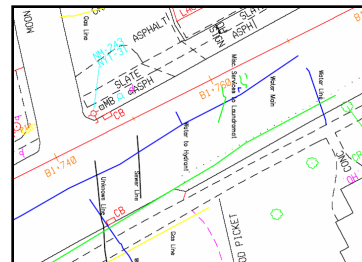
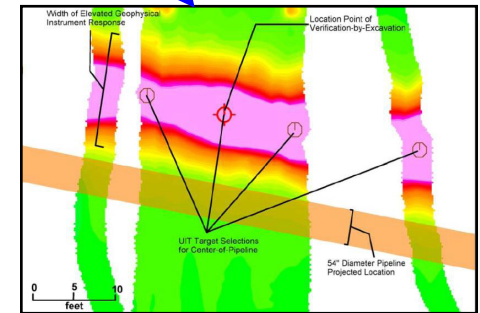
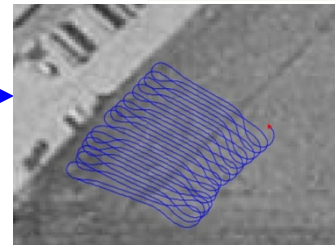
- Aids in most soils
- No connection to utility

- Depends on needs of the job

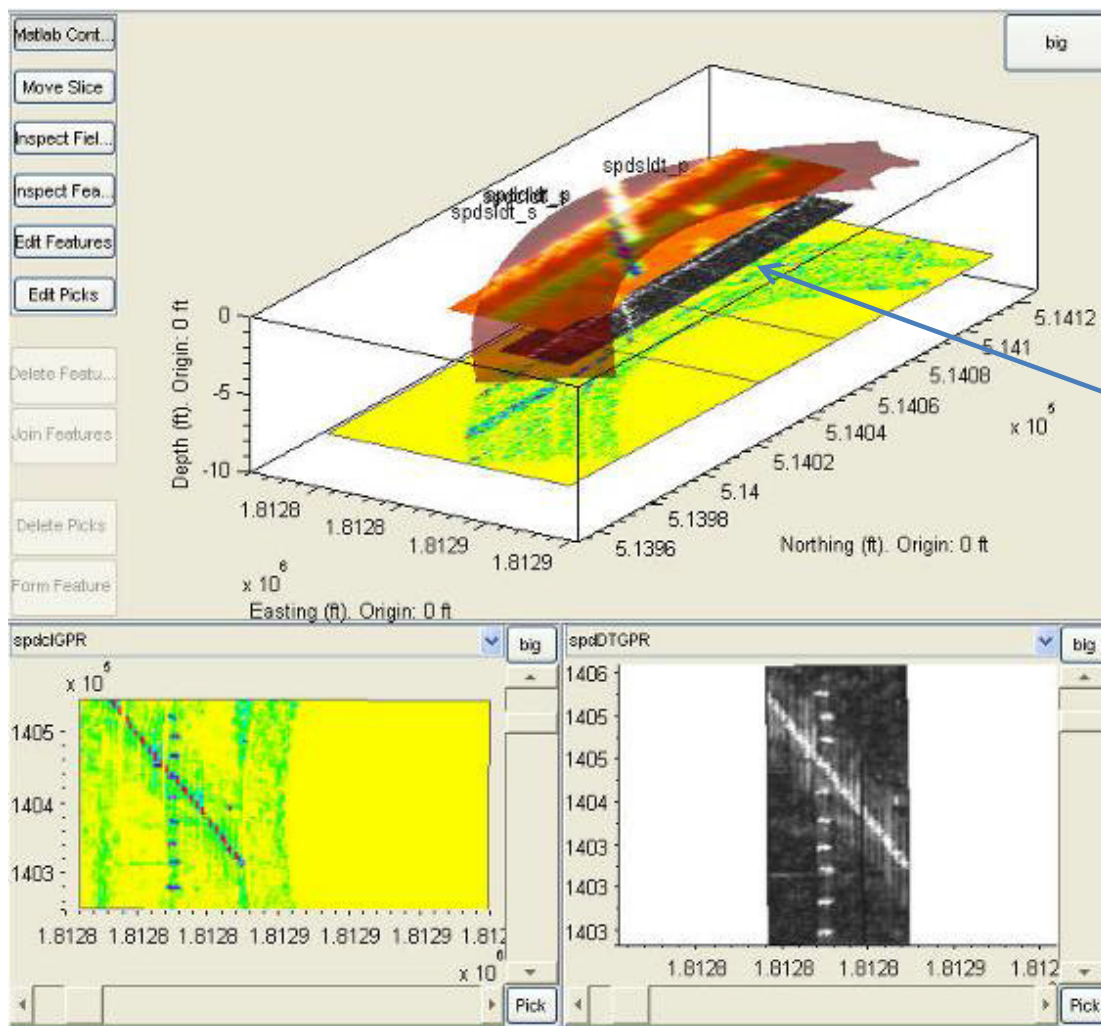
- GPS with GPR and EMI

- This piece is critical and difficult

- CAD in client's format
- Dataset for Machine Control and Guidance



# 3D Software Interpretation Environment



Multiple data sets in the same 3D workspace

# Where are the Gaps?

- Current systems

- Low freq. and radio freq. electromagnetic
- Locators and EM mapping
  - Target must be metallic
- High freq. electromagnetic (GPR)
  - Severe depth limitations in clay soil
- Thermal and acoustic listening
  - Must be something to look for other than the pipe, i.e., thermal or acoustic signature
- Magnetometer
  - Target must be ferrous metal

- Gaps:

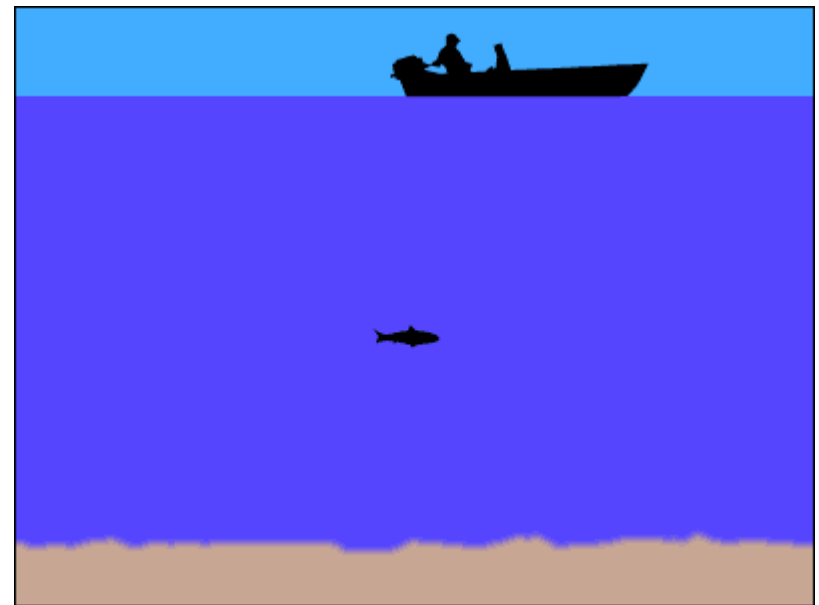
- Non metallic utilities
- Clay soils

- Needed improvement in interpretation software



# New Technology: Seismic

- Addressing the clay soils issue with GPR
- Seismic (acoustic) imaging
  - Plastic and metal utilities provide good targets
  - Acoustic waves favor sticky soils such as clay
- The challenge
  - New science must be developed
  - No previously developed systems to work in the depth or frequency range necessary for utilities
- The major development of the R01-B program

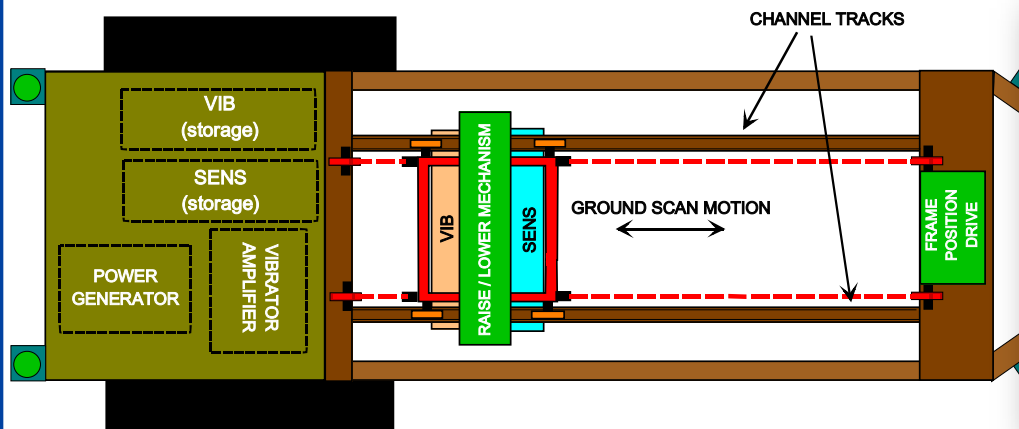
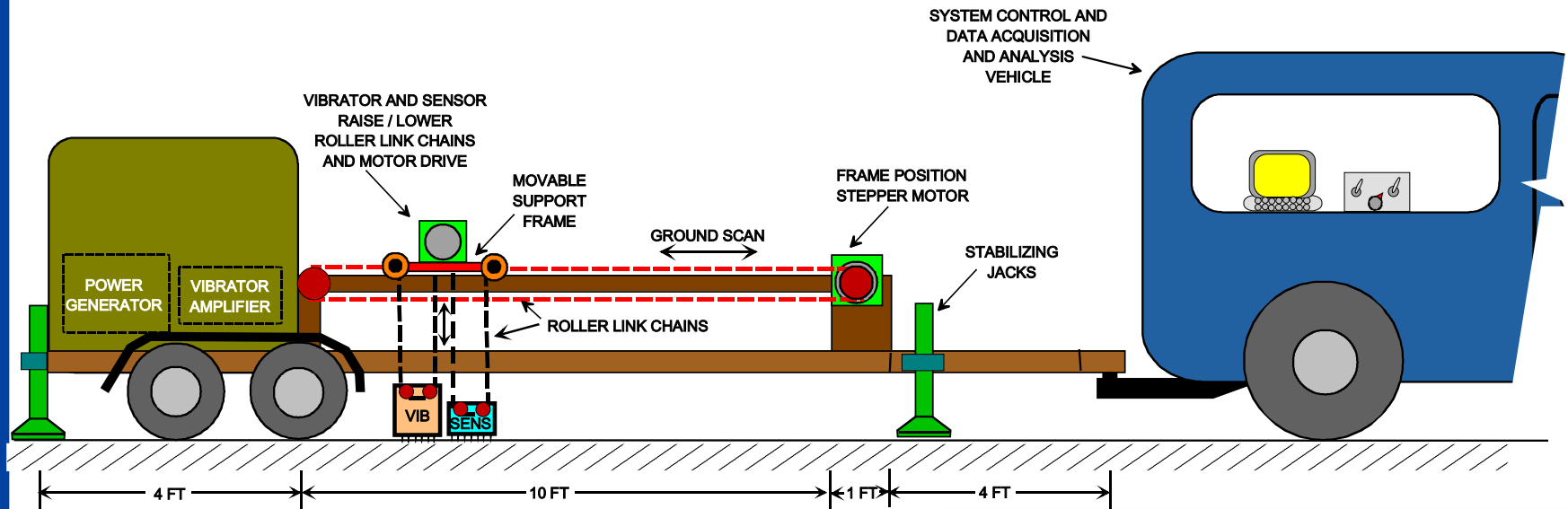


From: [www.fishfinder-store.com](http://www.fishfinder-store.com)

Fish finder illustration of seismic



# Seismic Platforms



# New Technology: Improved Time Domain EM

## Naval Research Lab Research System

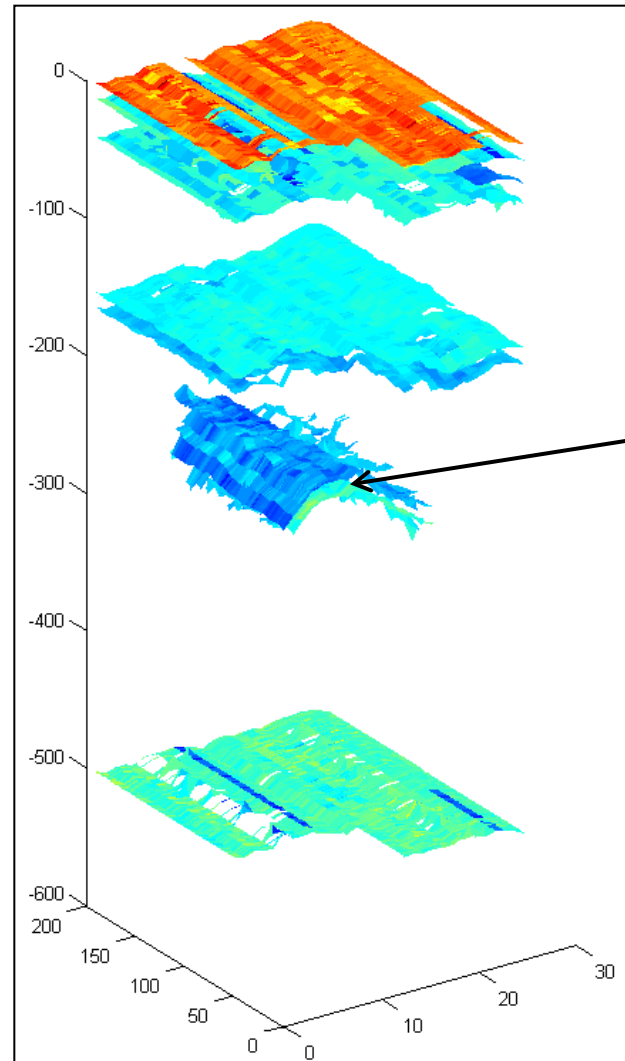


- Based on UXO detection system used by US military
- Improved target resolution
- Improved depth of penetration



SHRP2 TEM Array

# Improved Technology: 3D Interpretation Processing



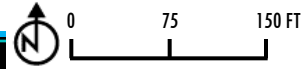
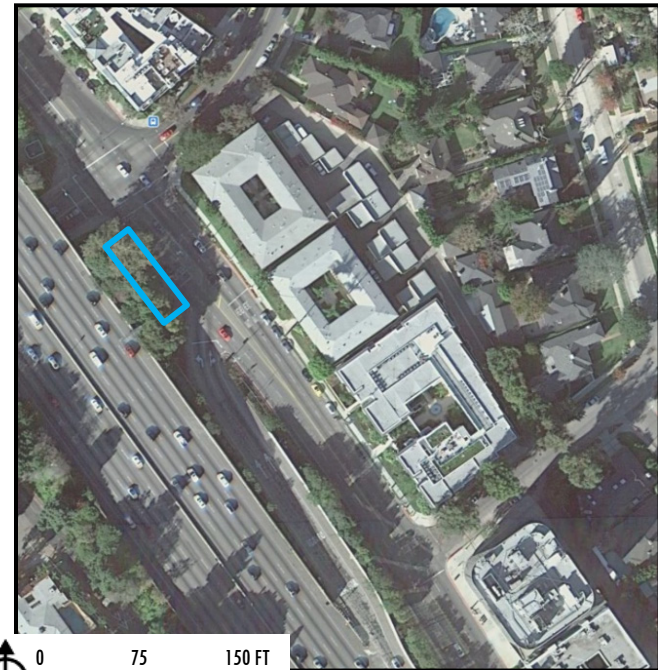
Hyperbolic  
signature of a utility  
in 3D

# Ultimate Application

- Systems will be complex and must be operated by experts
- Will be available to users via consultants/contractors, e.g., SUE consultants
- UIT or licensees

# Mapping Example with Currently Available GPR On a Project Where a Range of Techniques and Services Were Applied

Note: Data below is displayed in DEPTH SLICE.



20x

One-Call/Records Position  
of Fuel Line

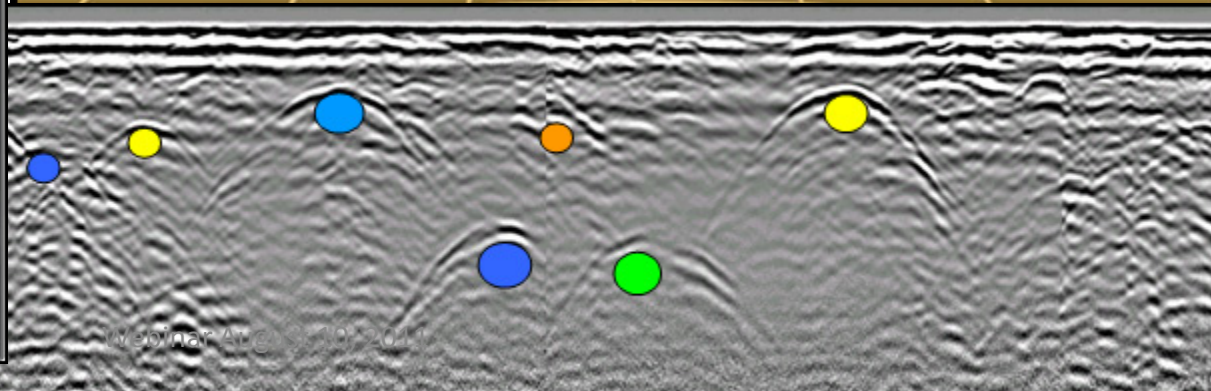
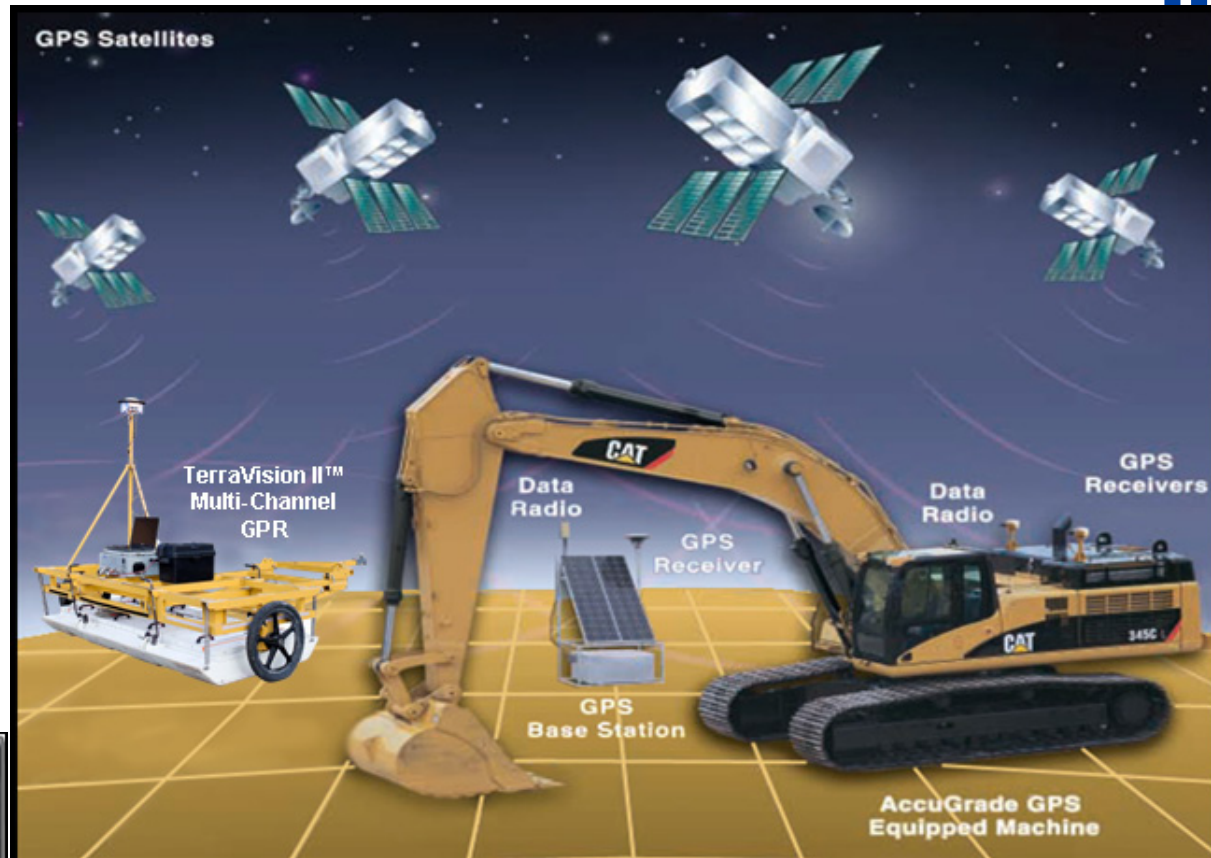
GPR Mapped Position of Fuel  
Line



# Deliverables & Schedule

- Prototype seismic and EMI systems
- Seismic modeling software
- Improved version of 3D interpretation software
- Project completion in late 2012
- Commercially ready systems will take another major step
- Likely commercial release in 2013 or 2014, or later depending on funding and unforeseen problems

# Newly Enabled Application: Machine Control and Guidance







*the Energy to Lead*

# **SHRP 2 Project R01-C Encouraging Technology Innovation to Improve the Extent of the Locatable Zone**

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Chris Ziolkowski  
Principle Investigator  
Gas Technology Institute

# R01-C Presentation

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- This presentation will cover the following:
  - The background and motivations for this work
  - The objectives of the current project
  - The technologies being tested
  - The anticipated products of this work
  - Project current status and schedule

# R01-C Background

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- Infrastructure location records can be “stale”
- Modern installation processes allow greater depth and “stacking” of infrastructure
- Modern materials are less easily detected
- We need to improve both:
  - Our means to locate infrastructure
  - Our means of maintaining this data

# R01-C Objective

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- To test prototype technologies for locating buried facilities that are:
  - Of diverse composition
  - At depths of up to 20 feet
  - Obstructed or “stacked”
  - In the challenging, road construction environment

# Anticipated Technology Products

- UIT: Seismic Reflection Locator
- GTI: Active & Passive Acoustic Locator
- GTI: Scanning Electromagnetic Locator
- VAI: Long-Range RFID Tags





# Anticipated Audience

- The anticipated users of these technologies are:
  - Local DOT and highway planning agencies
  - Subsurface Utility Engineering companies
  - Skilled locating technicians who will actually perform the locates



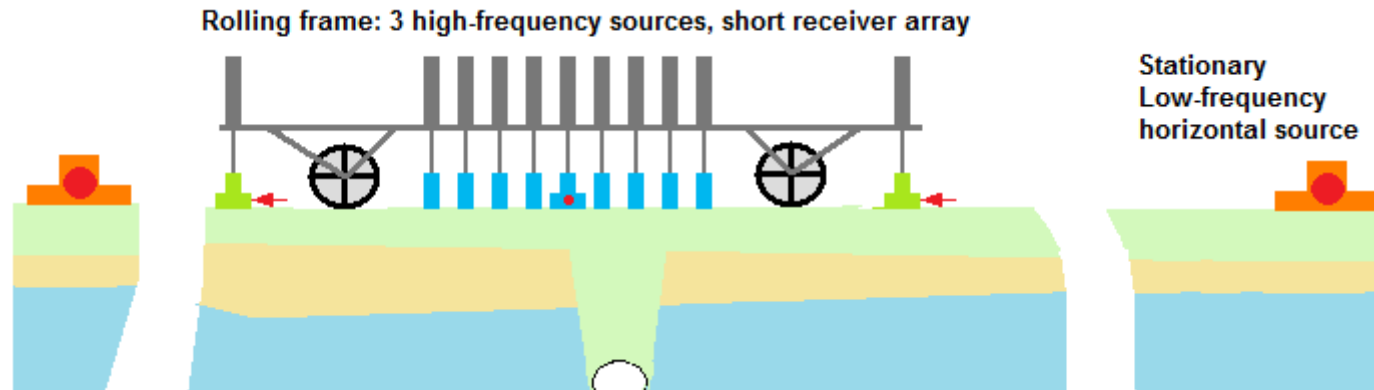
# UIT Seismic Reflection Technology

- Targets all pipe materials
- Method staged completely above ground
- Shear waves give superior depth of penetration
- Works in clay soils where GPR does not



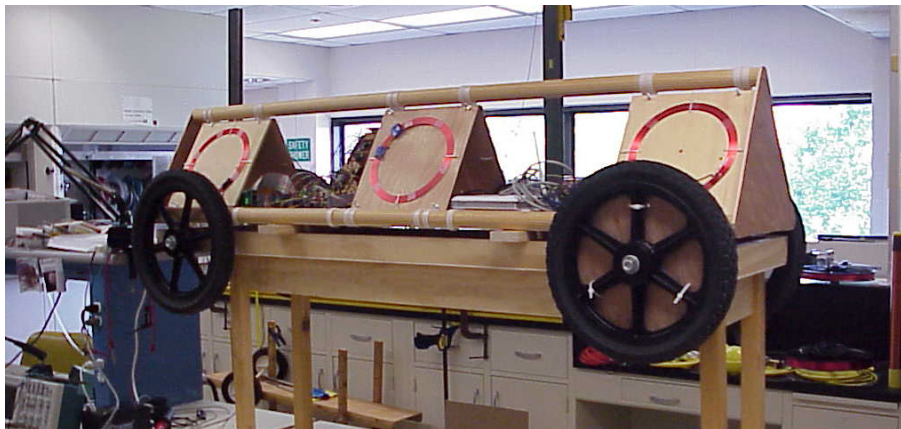
# UIT Seismic Reflection Technology

- Profile line is perpendicular to suspected utility
- Fixed location shear wave sources at each end of a profile line for deep reflections
- Cart with sources and receivers travels the profile line
- Shear waves work well with linear targets, i.e. pipe

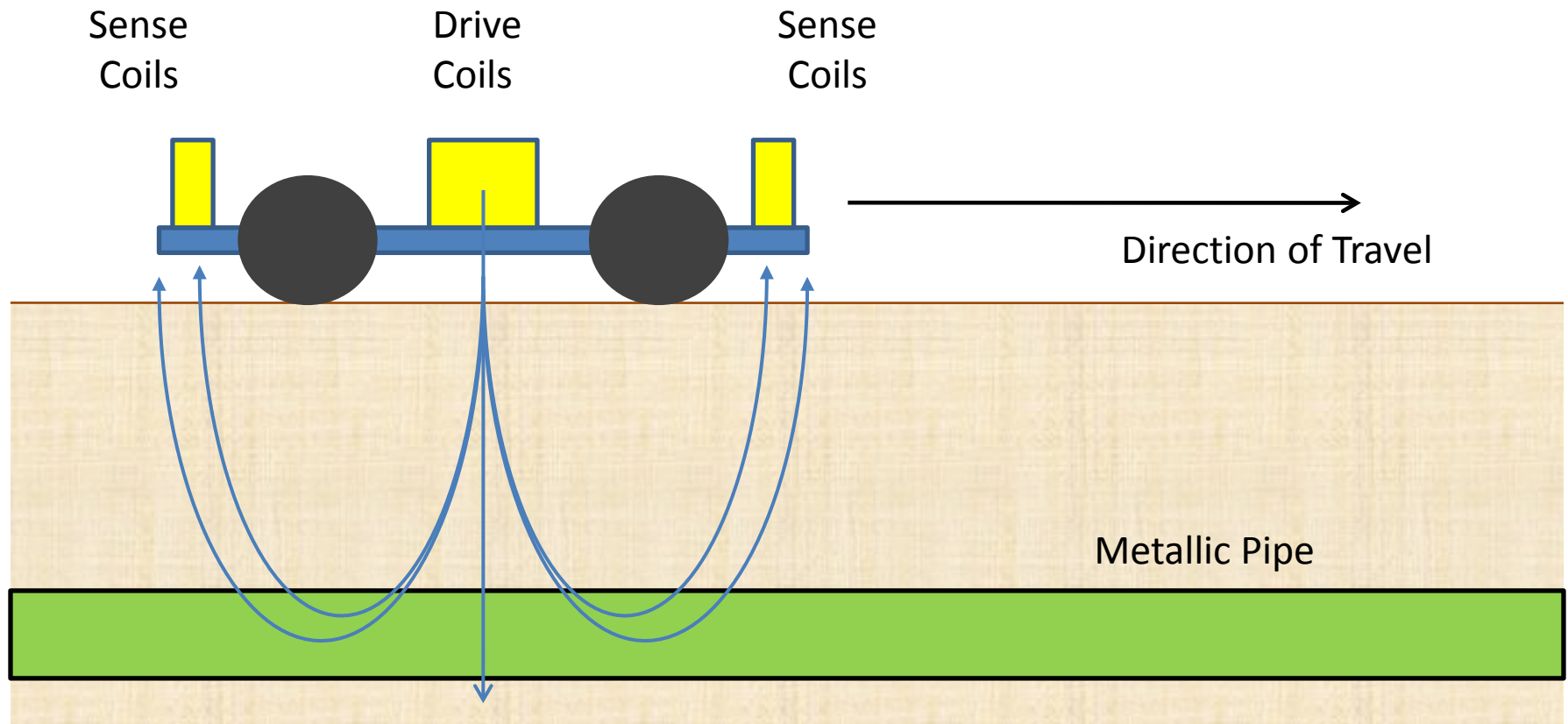


# GTI Scanning EM Prototype

- Target is metallic piping
- Low frequency EM for good depth of penetration
- The “inducer” moves with the cart for strong signal
- Differential pickup improves sensitivity
- Scan eliminates the need to be “dead on” target
- Provide angle to target combined with odometry



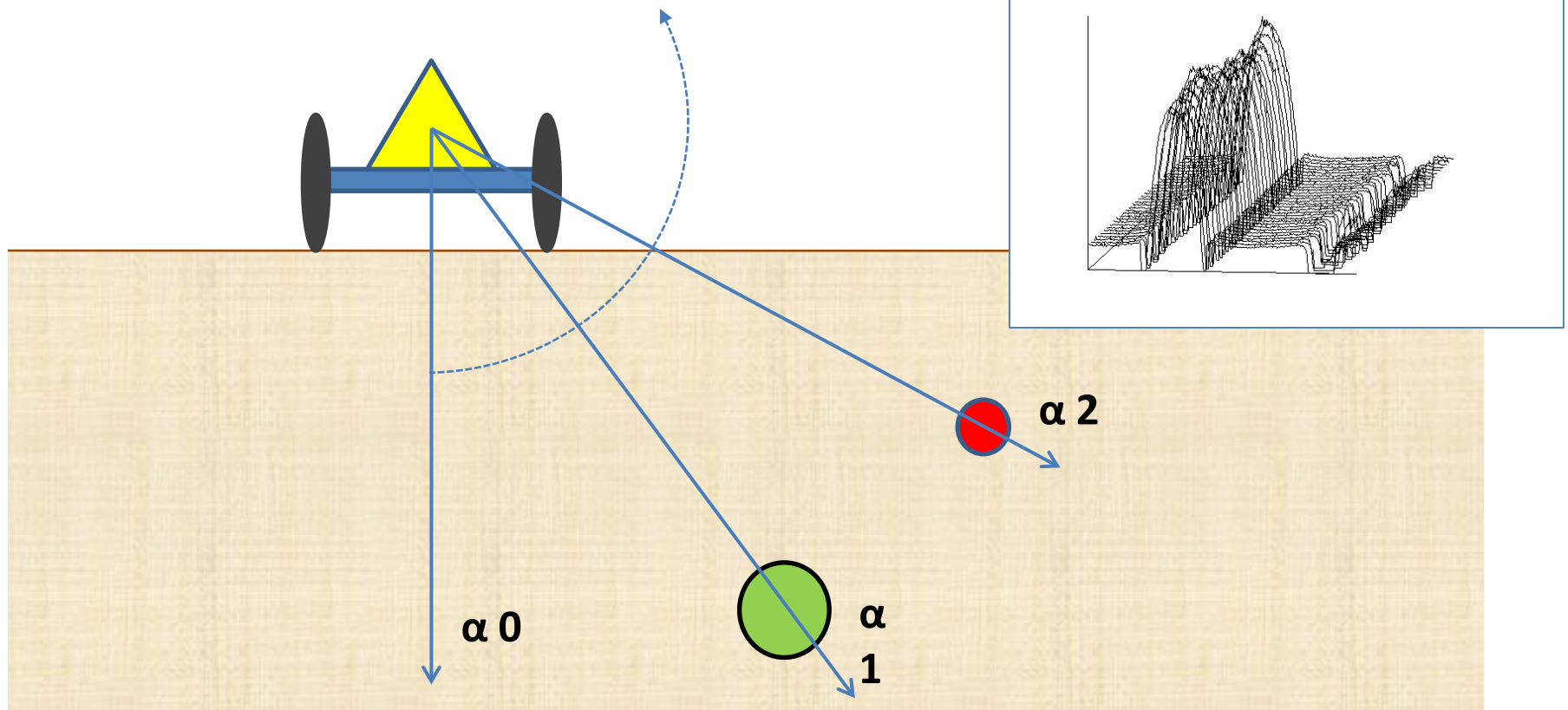
# GTI Electromagnetic Technology





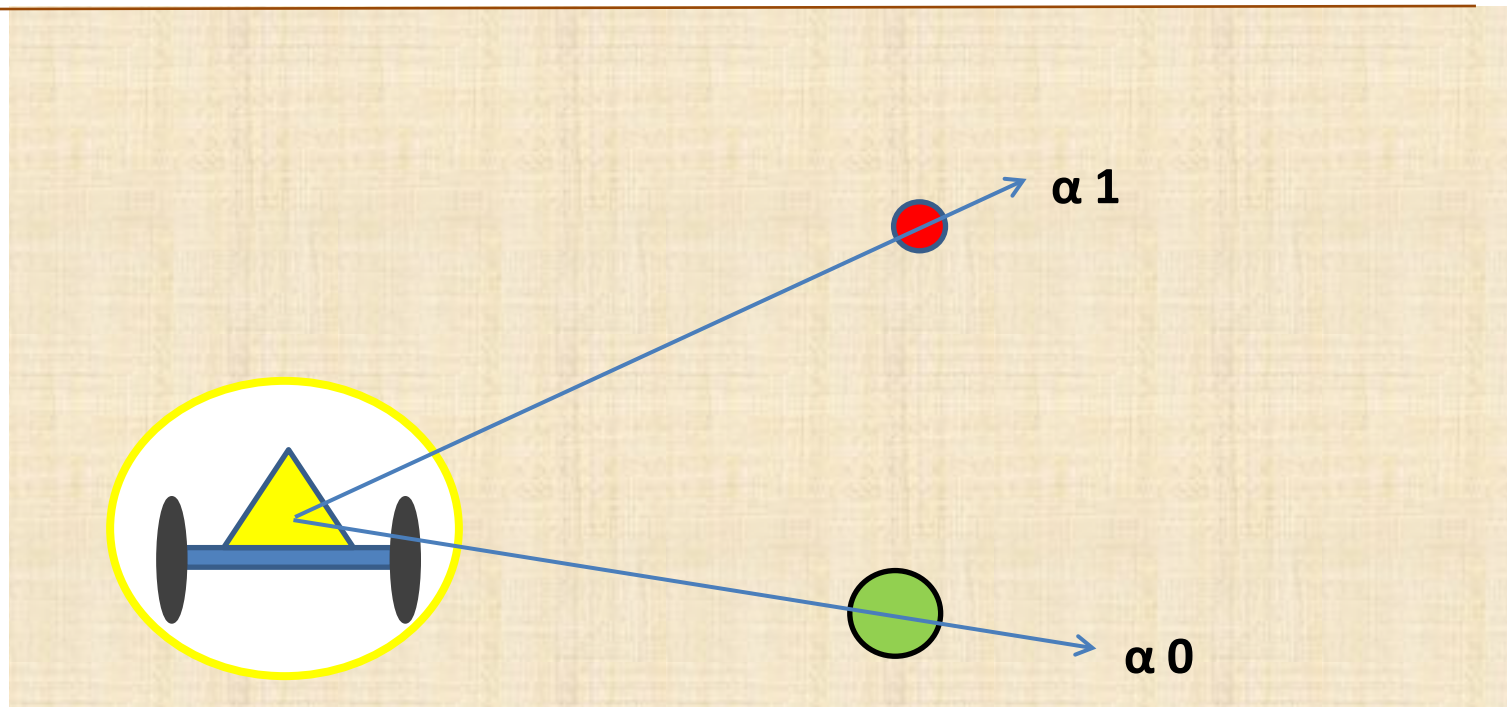
# GTI Electromagnetic Technology

Cart rolls parallel to pipe path (into page)  
EM field scans perpendicular to path



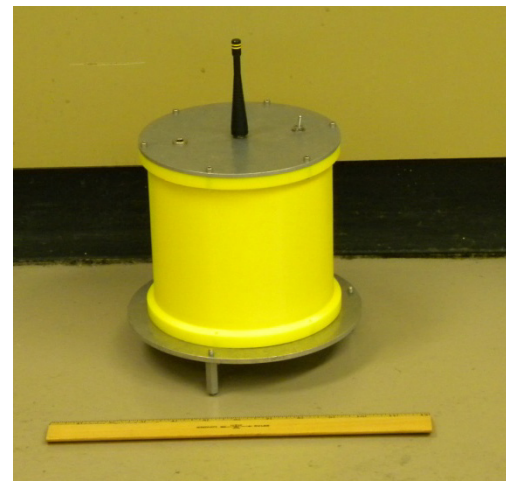
# GTI Electromagnetic Technology

Deployment in non-metallic facility should be possible

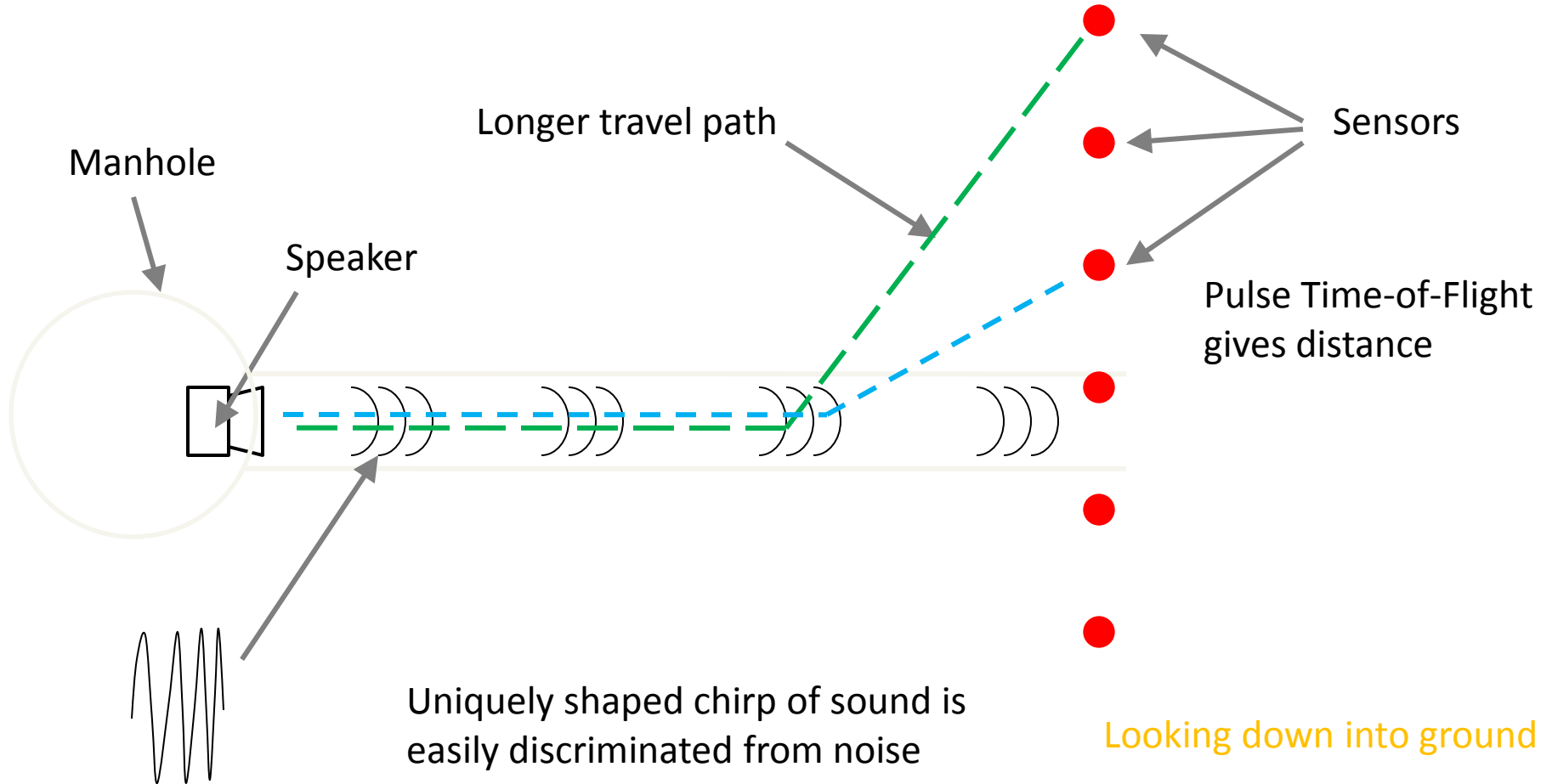


# GTI Active Acoustic Method

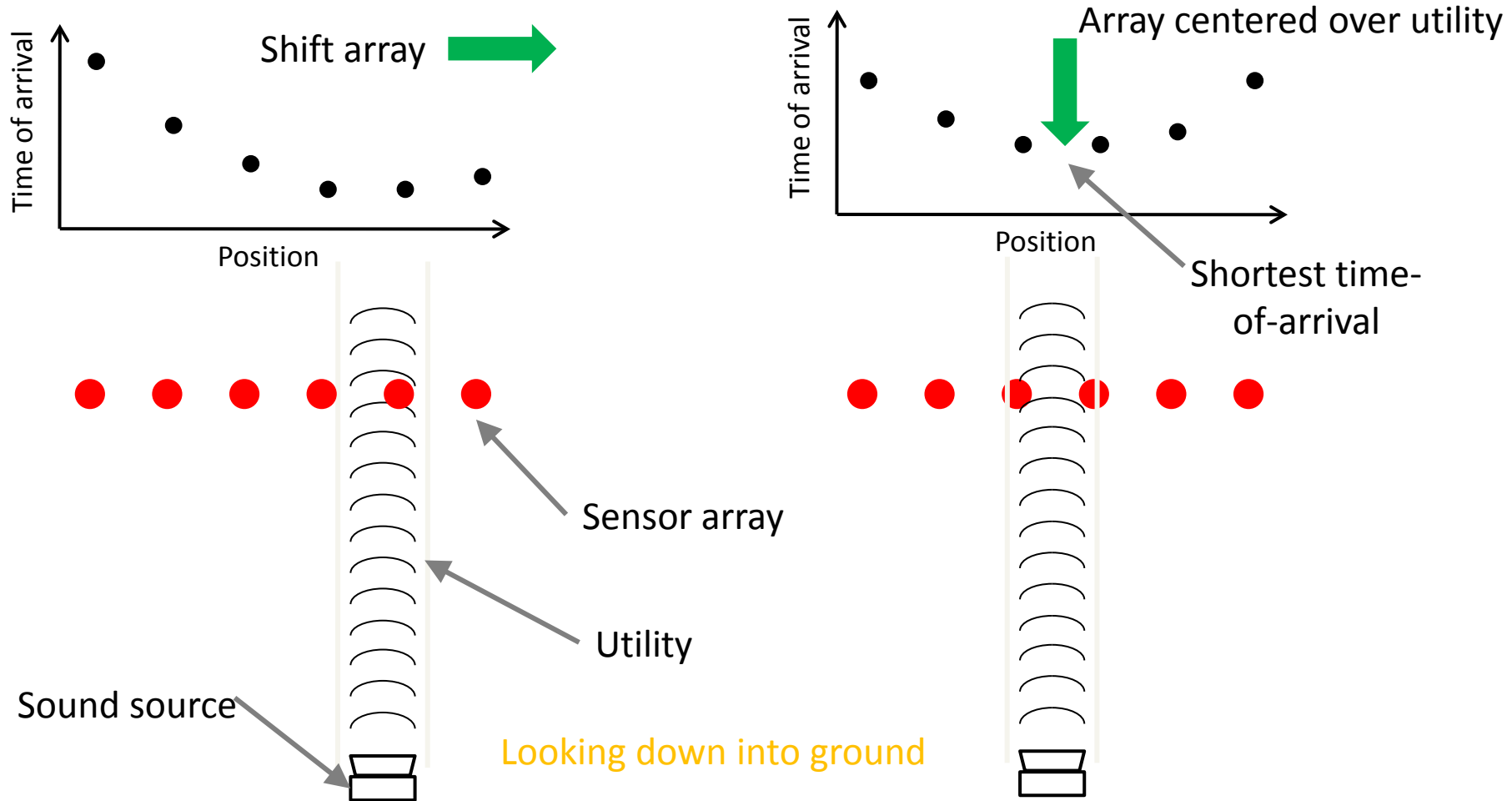
- Target can be any pipe material
- Places a tailored acoustic signal on the pipe itself
- No reflection or “round trip” losses
- Improves discrimination amongst facilities
- Does require a connection to the pipe



# GTI Active Acoustic Depth



# GTI Active Acoustic Location





# GTI Passive Acoustic Method

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- Uses the same hardware to detect “passive” characteristic signals (such as 60 Hz vibrations from electrical lines)
- Software for passive signatures runs on the same platform
- Does not require any attachment to the facility being sought
- Passive signal still originates from facility rather than being a round trip reflection

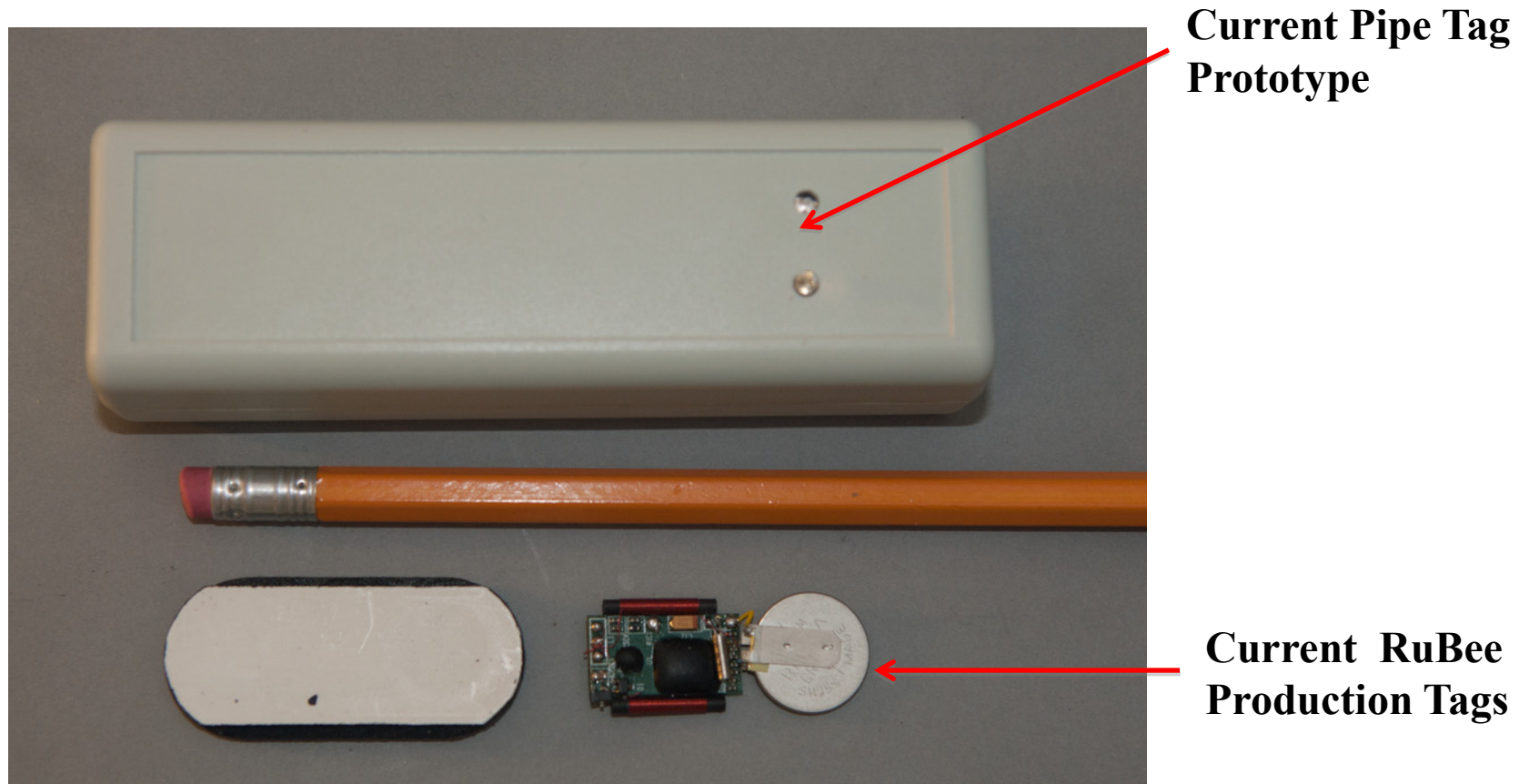
# VAI Long Range RFID Tags

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- Visible Assets Inc. active RFID tags have these features:
  - Range of up to 50 feet in soil
  - Battery life of 20+ years
  - IEEE 1902.1 public protocol communication
- In addition to tags, VAI is producing readers and locators



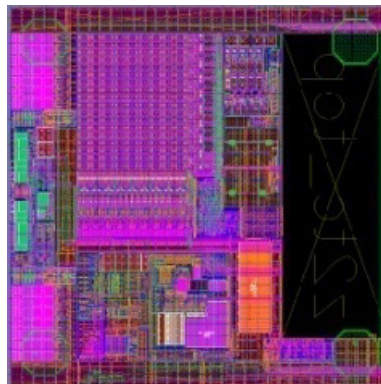
# VAI Current State of Prototypes



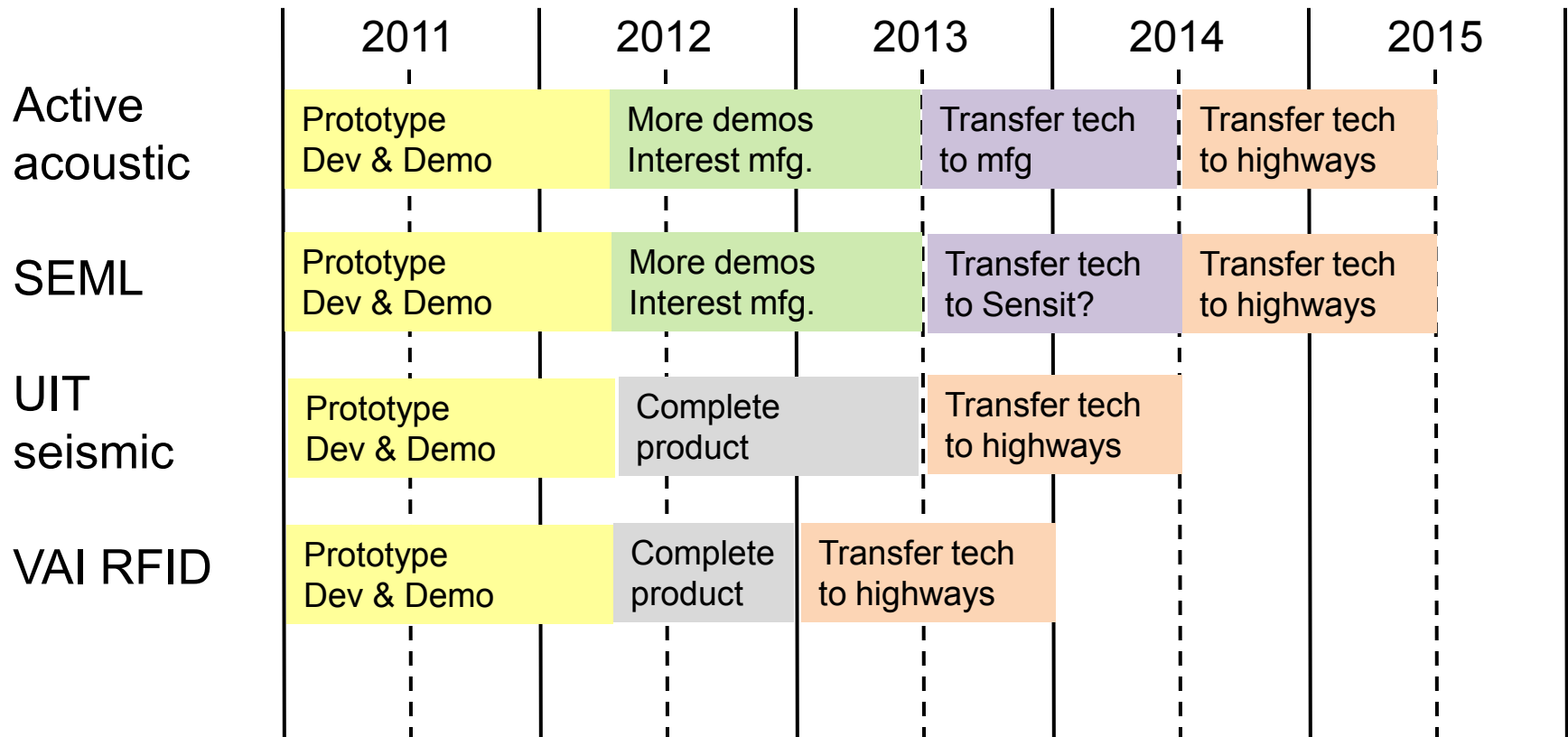
# VAI Single Chip Implementation

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- VAI is working on a single chip implementation that will have advantages for buried service
  - Reduced size enables Mil Spec package
  - Reduced power consumption – increase lifetime
  - Reduce total cost to realistic range \$3-\$5/Tag
  - Enable tags with built in sensors



# Suggested Implementation Roadmaps



Continuous industry publications, webinars, etc.



# Summary

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- Existing tools (GPR and EM locators) work well in some soils, but fail at modest pipe depths in others
- New tools are needed for clay soils, stacked utilities, deep utilities, and looking under pavement from the side
- No one tool can be used for all soils and utility materials
- R01-C identified promising, near-term technologies worthy of development

# SHRP2 PROJECT R01-A: TECHNOLOGIES FOR THE STORAGE, RETRIEVAL, AND UTILIZATION OF 3- DIMENSIONAL UTILITY LOCATION DATA

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Gas Technology Institute

Alicia Farag

# Agenda

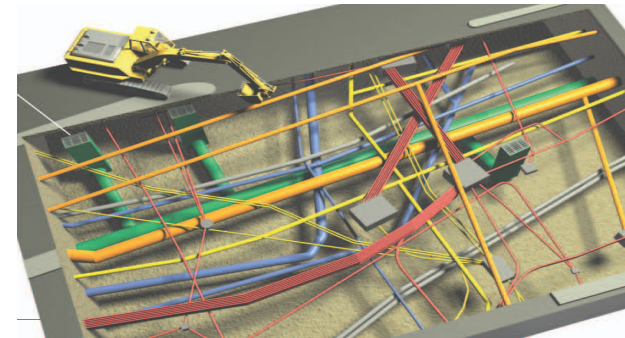
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- Background
- Project Objective
- Expected Outcome
- Research Approach
- Research Products
- Schedule and Status

# Background

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- ❑ DOTs need accurate and up-to-date utility information during project development in order to consider the impact on utilities.
- ❑ Designers are usually provided with this information at the beginning of a project, but do not have a mechanism to ensure it is kept up-to-date.
- ❑ There is currently no system in place to track utility changes during a project and notify designers of the changes.
- ❑ DOTs need to completely re-map utilities for every new project.



# Project Objective

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- ❑ Create a system that provides a single, up-to-date repository for 3-D utility location data within a project boundary
- ❑ Leverage existing permitting and one-call processes to create a change notification system
- ❑ Develop supporting administrative procedures
- ❑ Utilize existing DOT mapping software



# Expected Outcome

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- ❑ Reduce re-design work resulting from utility changes unknown to the DOT designers
- ❑ Reduce project delays in the design and construction phase
- ❑ Reduce excavation damage to utility lines



# Research Approach

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- Build a 3-D utility data model
- Utilize a spatial document management system
- Utilize 3-D visualization and notification tools
- Create administrative procedures
- Incorporate supporting best practices

# 3-D Utility Data Model

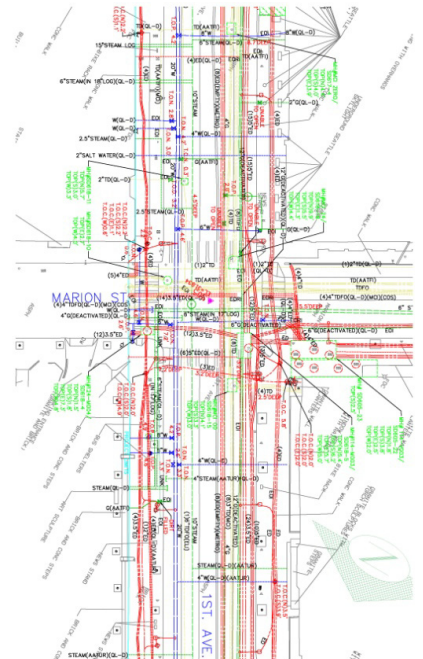
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- Sufficient detail to allow designers to model:
  - Location (x, y, z)
  - Attributes (size, material, owner, etc.)
  - Quality and accuracy (ASCE Quality Level)
  - Administrative controls (security, access, etc.)

# Spatial Document Management System

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- Stores all project documents, raster and vector drawings, spreadsheets, survey data, etc.
- Spatial features allow administrative controls
  - Project Boundary Polygon
  - Permit Boundary Polygon
  - One-call Ticket Boundary Polygon



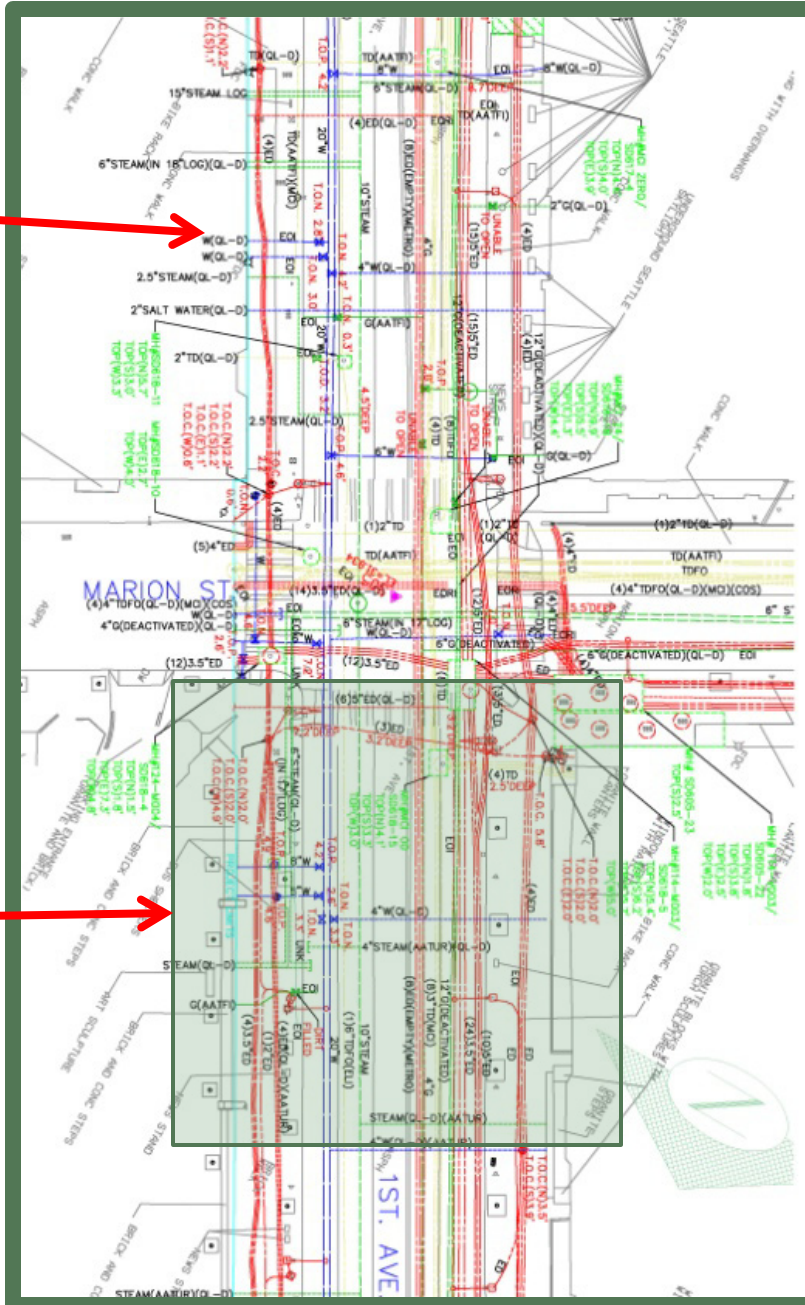




Initial Project Utility Mapping

DOT Project Limits  
(Project Boundary Polygon)

New DOT Permit for  
Utility Relocation  
(Permit Boundary  
Polygon)

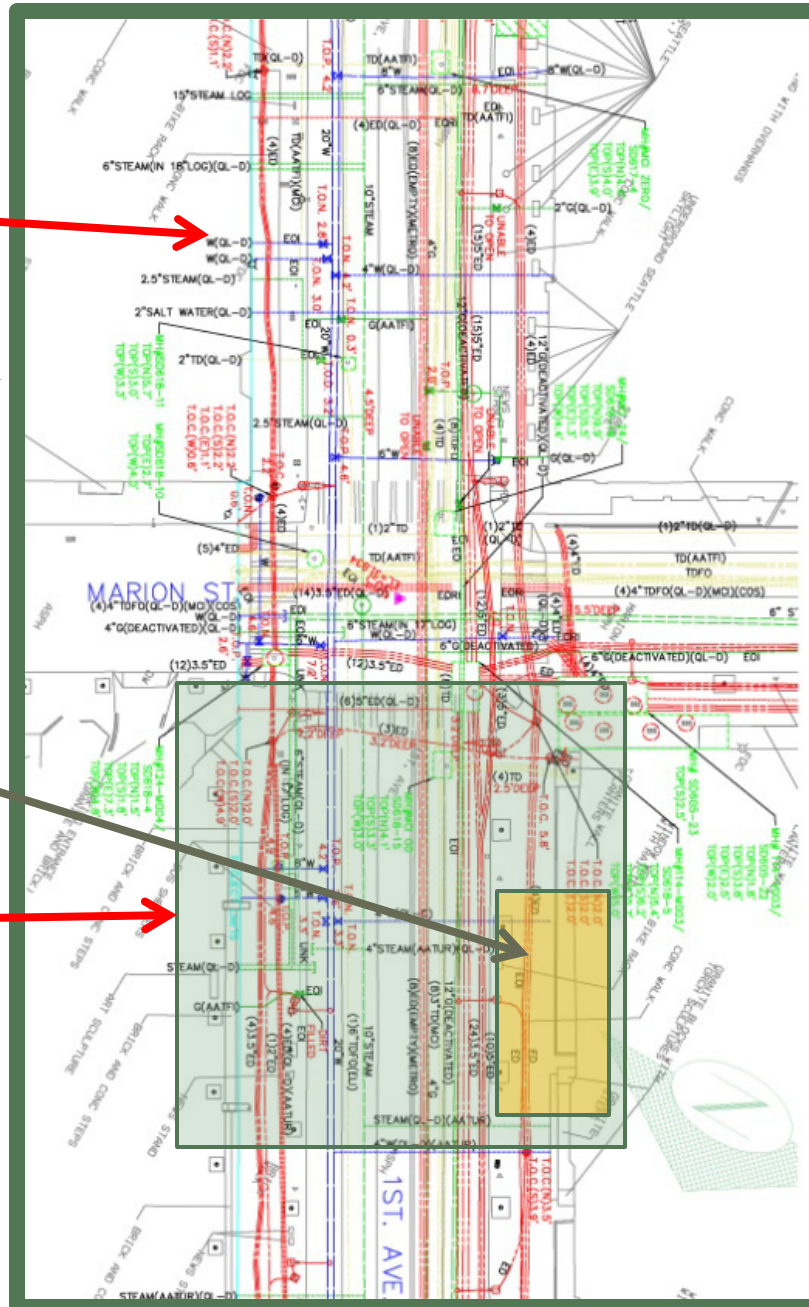


Initial Project Utility Mapping

The DOT Project Limits  
(Project Boundary Polygon)

One-Call Ticket (One-Call  
Ticket Boundary Polygon)

Boundary of New DOT  
Permit for Utility  
Relocation (Permit  
Boundary Polygon)



# Administrative Procedures

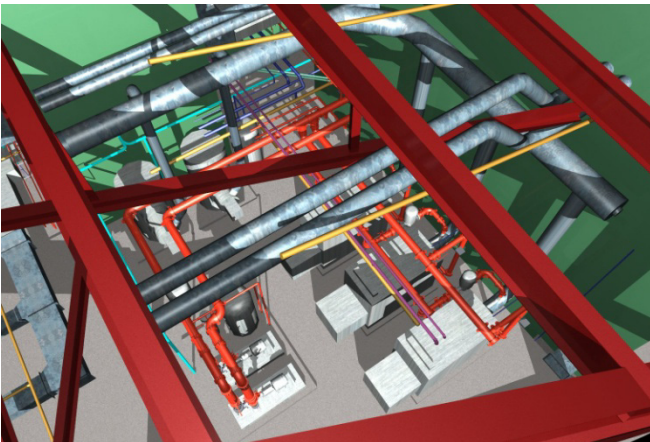
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- Integration with permit and one-call process
- Quality and accuracy management
  - Gatekeeper function
  - Certified Record Drawing
- Balancing security with access

# Visualization and Notification

13

- Utilize existing 3-D visualization tools
- Change and notification system



## EMAIL

Date: September 10, 2012

To: All Project T-31 Task Designers

From: Utility Gatekeeper

There is a change to the existing utilities on the referenced project.

Location: At Project GPS Coordinates 38.54.47.13N ; 77.13.35.98W

What: Washington Gas has relocated their 10" HP gas line

Please view document UM 21.6 for details of the change.

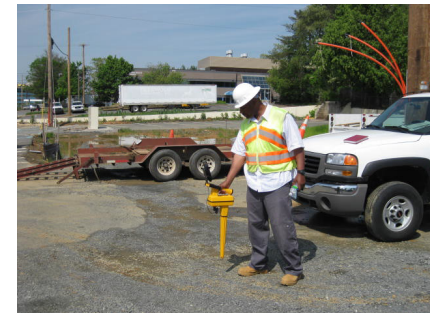
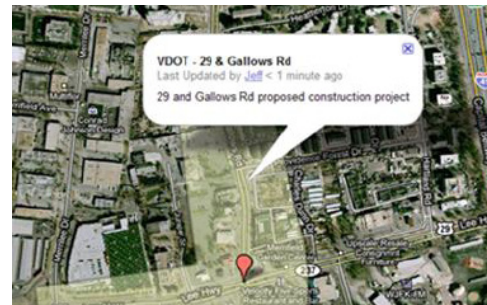
The Master Utility Map has been updated as of 9/10/12, 10:42AM EST.



# Supporting Best Practices

14

- ❑ RFID marker ball and smart tag technology
- ❑ Certified Record Drawings for new installations
- ❑ Electronic one-call boundary “white-lining”
- ❑ ASCE 38 Utility Quality Levels and/or similar metadata
- ❑ GPS-enabled cameras and utility locators

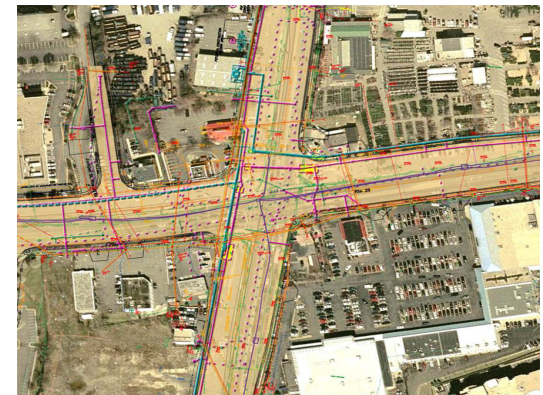




# Research Products

15

- 3-D Utility Data Model
- Implementation Strategy
- Pilot Project
  - Virginia DOT, VUPS, participating utility companies
  - Implementation with existing tools
  - Inclusive of RFID marker ball program
  - Evaluation of administrative controls



# Research Products

16

- Final Report
  - Recommendations for further implementation
  - Technology and administrative best practices
- DOTs, one-call centers, vendors, and service providers can use the data model and best practices to support further implementation

# Schedule and Status

17

- Completing Phase 1 Report
- Starting Proof of Concept
- Pilot Project in late 2011

# SHRP 2 Project R15-B: Identification of Utility Conflicts and Solutions

**Cesar Quiroga**

Texas Transportation Institute

Advancing Technologies for Working with Underground Utilities:

Current SHRP 2 Research

SHRP 2/FHWA/AASHTO Webinar, August 10, 2011

# Presentation Outline

- Background and research objectives
- Research products
- Implementation plan and current status

# Utility Conflict Scenarios

- Utility facility vs. transportation design feature (existing or proposed)
- Utility facility vs. transportation construction activity or phasing
- Planned utility facility vs. existing utility facility
- Noncompliance with:
  - Utility accommodation laws, regulations, and policies
  - Safety or accessibility regulations



# Solution Strategies

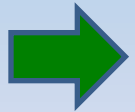
- Remove, abandon, or relocate utilities in conflict
  - Relocating utilities NOT NECESSARILY OR ALWAYS the best or most cost-effective solution
- Modify transportation facility
- Protect-in-place utility installation
- Accept an exception to policy

# Research Objectives

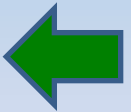
- Utility conflict matrix (UCM): Important tool for managing utility conflicts
- Objectives:
  - Review trends and identify best UCM practices
  - Develop a recommended UCM approach and document related processes
  - Develop training materials
  - Develop implementation guidelines

# SHRP 2 R15(B) Research Products

- Prototype 1: Compact, standalone UCM
- Prototype 2: Utility conflict data model and database
- One-day UCM training course
- Implementation guidelines



**Products are ready for implementation**



# Prototype UCM Development

- Many states use tables or spreadsheets to manage utility conflicts
- Different categories of data tracked
- Wide range of styles and content
  - 26 sample tables received
  - 144 different data items in total
  - Range of data items per table: 4 – 39 (average: 14)
  - One size does not fit all
  - Different ideas about “consensus” tables

# Recommendations from State DOTs

- Utility conflict matrix:
  - Track utility conflicts at facility level
  - Maintain and update UCM regularly
  - Develop UCM reports for utility companies
  - Keep UCMs simple
  - Use 11x17-inch page size for UCM
  - Start UCM during preliminary design phase
  - Include data from UCM in PS&E assembly

# Prototype 1: Utility Conflict Matrix

- MS Excel format, includes drop-down lists

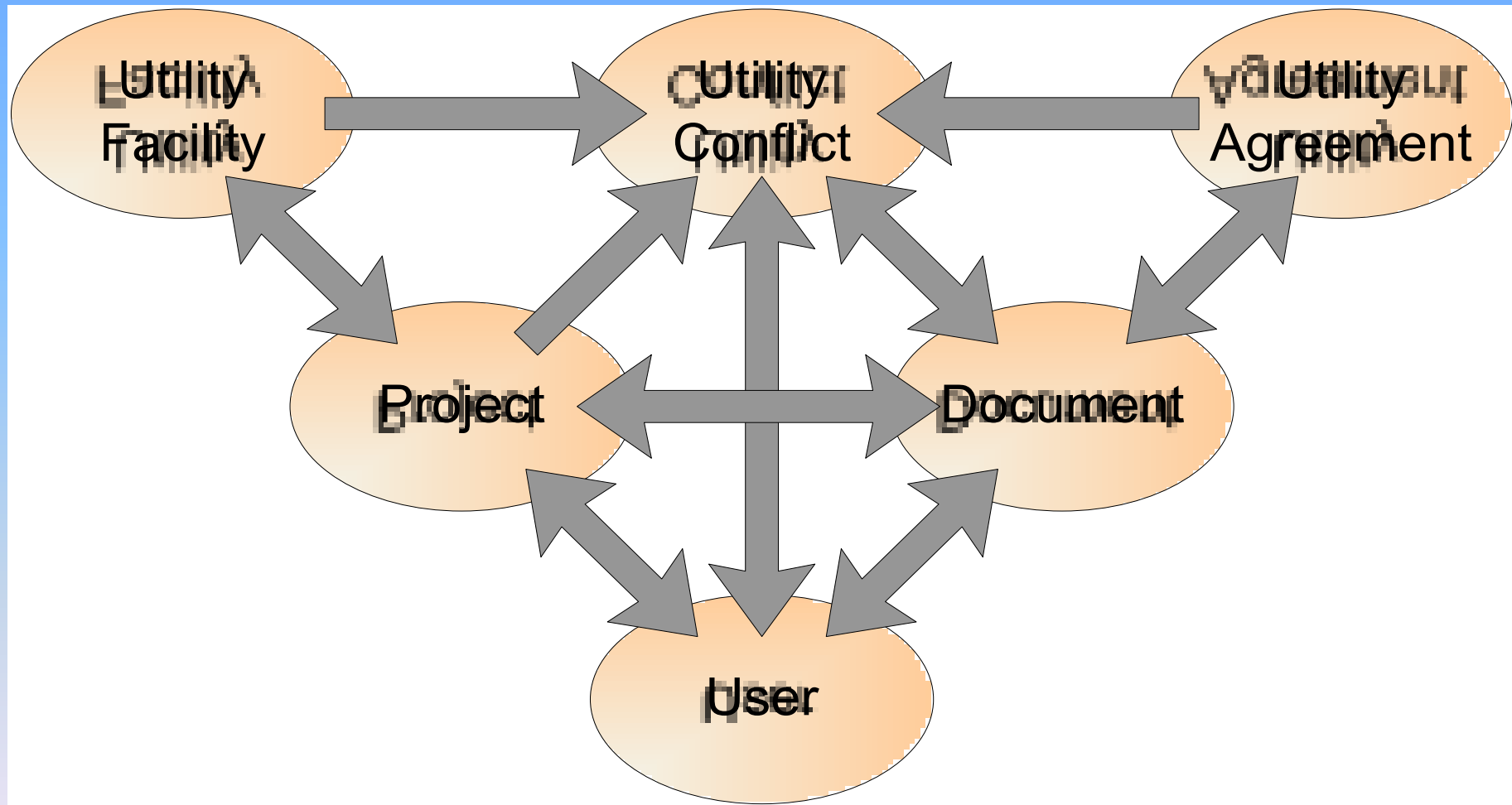
Utility Owner and/or Contact Name			Conflict ID	Drawing or Sheet No.	Utility Type	Size and/or Material	Utility Conflict Description	Start Station
AT&T			1	U-1	Telephone	Fiber Optic	Conflict with construction of frontage road widening.	21+00
End Station	Start Offset	End Offset	Utility Investigation Level Needed		Test Hole	Recommended Action or Resolution	Estimated Resolution Date	Resolution Status
22+00	45' Lt	45' LT	QLC			Relocation before construction.	3/8/2010	Utility conflict identified.



# Prototype 1: Cost Estimate Analysis

Alternative Number	Engineering Cost (Utility)	Direct Cost (Utility)	Engineering Cost (DOT)	Direct Cost (DOT)	Total Cost	Feasibility	Decision
0	\$ 10,375.00	\$ 63,875.00	\$ -	\$ -	\$ 74,250.00	Yes	Selected
1	\$ 7,875.00	\$ 32,375.00	\$ -	\$ -	\$ 40,250.00	No	Rejected
2	\$ -	\$ -	\$ 95,375.00	\$ -	\$ 95,375.00	No	Rejected
3	\$ -	\$ -	\$ -	\$ -	\$ -	No	Rejected
4	\$ 10,375.00	\$ 63,875.00	\$ -	\$ -	\$ 74,250.00	No	Rejected

# Prototype 2: Data Model and Database



# Prototype 2: Example (Prototype 1)



Utility Conflict Matrix Developed/Revised By: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reviewed By: \_\_\_\_\_ Date: \_\_\_\_\_

End Offset	Utility Investigation Level Needed	Test Hole No.	Recommended Action or Resolution	Responsible Party	Estimated Resolution Date	Resolution Status	Cost Analysis
45' Lt	QLC		Relocation before construction.	U	3/8/2010	Utility conflict identified	<a href="#">Detail</a>
37' Rt	QLC		Relocation before construction.	U	3/8/2010	Utility conflict identified	<a href="#">Detail</a>
48' Rt	QLC		Relocation before construction.	U	3/8/2010	Utility conflict identified	<a href="#">Detail</a>
48' Rt	QLC		Relocation before construction.	U	3/8/2010	Utility conflict identified	<a href="#">Detail</a>
49' Lt	QLB		Design change.	D	3/8/2010	Utility owner informed of utility conflict	<a href="#">Detail</a>

# Prototype 2: Example (Prototype 1)



Date: 11/24/2010

## Resolution Alternatives

### Analysis

**Project Owner:** Texas Department of Transportation  
**Project No.:** 1234-56-789  
**Project Description:** Road construction project  
**Highway or Route:** I-10 Katy Freeway

**Conflict ID:** 1  
**Utility Owner:** AT&T  
**Utility Type:** Telephone  
**Size and/or Material:** Fiber Optic  
**Project Phase:** 60% Design

Alternative Number	Alternative Description	Party	Engineering Cost (Utility)	Direct Cost (Utility)	Engineering Cost (DOT)	Direct Cost (DOT)	Total Cost	Feasibility	Decision
0	Relocation before construction.	No conflict, no action	\$10,375.00	\$63,875.00	\$0.00	\$0.00	\$74,250.00	Yes	Selected
1	Protect in-place.		\$7,875.00	\$32,375.00	\$0.00	\$0.00	\$40,250.00	No	Rejected
2	Design change.		\$0.00	\$0.00	\$95,375.00	\$0.00	\$95,375.00	No	Rejected
3	Exception to policy.		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	No	Rejected



# Prototype 2: Other Potential Reports

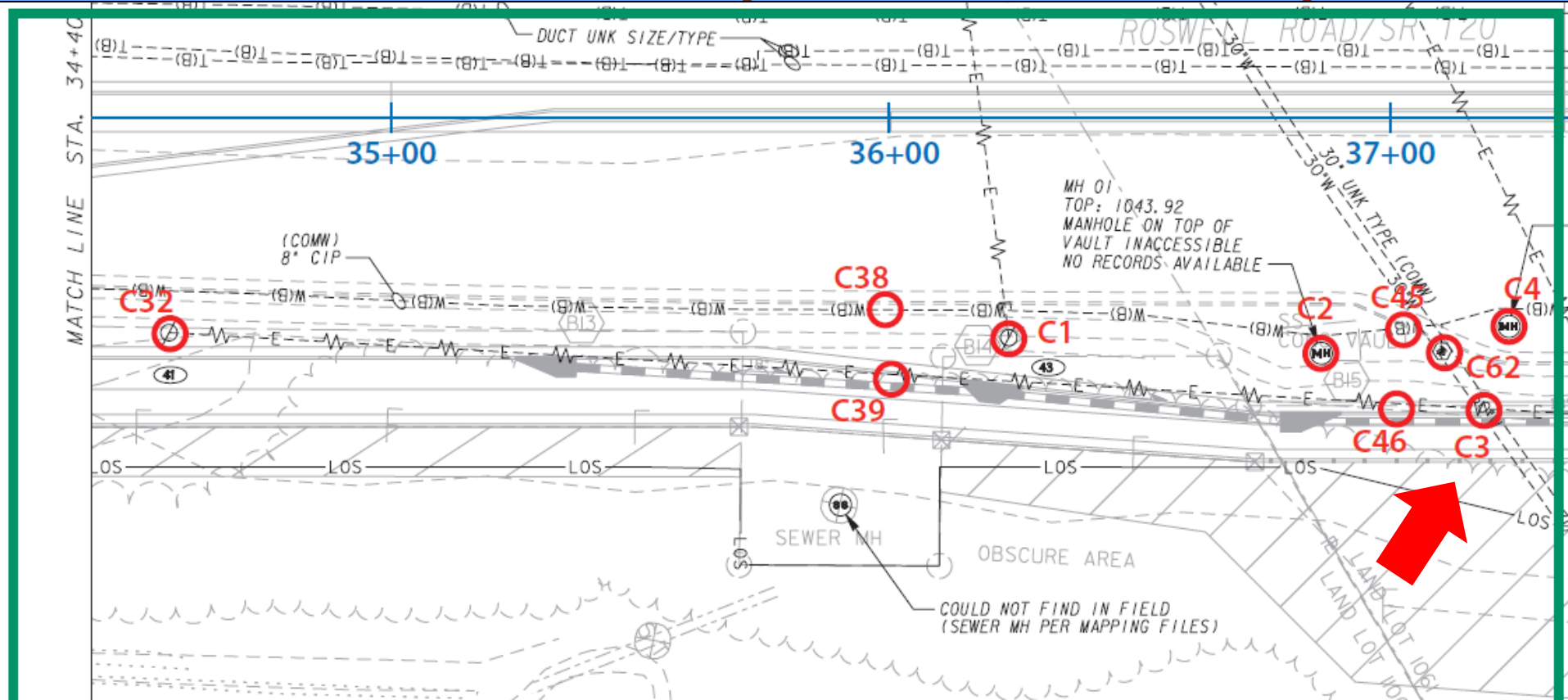
- All utility conflicts associated with company X (project, corridor, or timeframe)
- Average conflict resolution time for electric utilities
- All utility conflicts with resolution time >100 days
- Customized UCMs for individual utility companies
- Utility certification for inclusion in PS&E package
- ...

# One-Day UCM Training Course

- Lesson plan (6 lessons)
- Presentation materials (PowerPoint)
- Presenter notes
- Participant handouts
  - Handouts, sample project plans, UCM templates
- Companion CD
  - All training materials, including UCM
  - Prototype utility conflict database



# Hands-on Utility Conflict Analysis

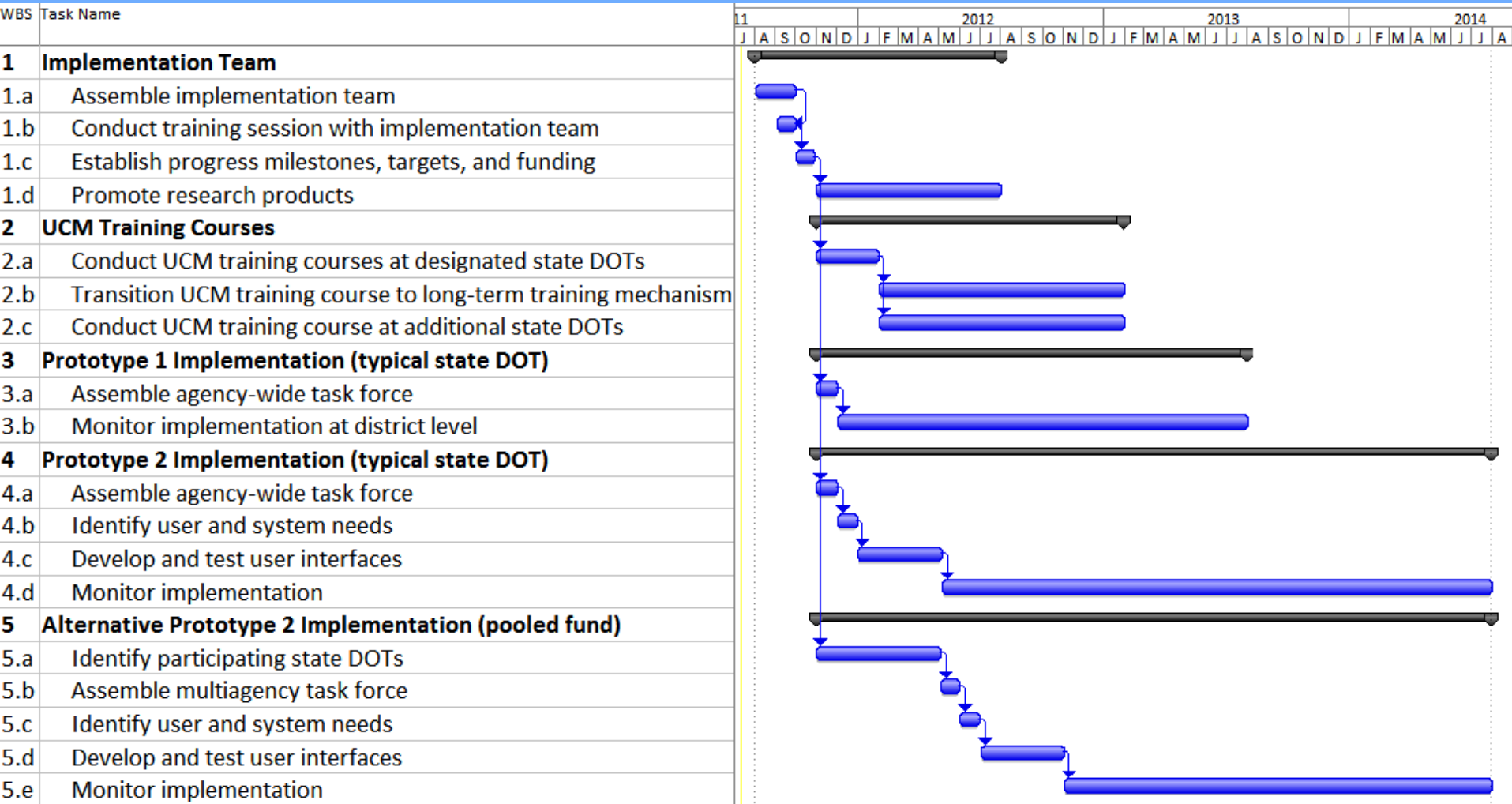


Utility Owner	ID	Sheet No.	Utility Type	Size/ Material	Utility Conflict Description	Start Sta.	End Sta.	Start Offset	End Offset	Inv. Need	Test Hole	Recommended Action	Rsp. Party	Est. Res. Date	Res. Status	Cost Analysis
	C3	1	WM	30"	Proposed 18" drainage pipe would cross WM.	37+20		60' Rt		QLA	3	Review possibility of adjusting drainage pipes up to avoid conflict, lowest structure (B13) is at 5.6'.	D	n/a	Utility conflict identified.	

# Implementation Plan

- Implementation team
- UCM training courses
- Prototype 1 implementation
- Prototype 2 implementation
- Alternative Prototype 2 implementation

# Implementation Schedule



# SHRP 2 R15(B) Research Team

- Texas Transportation Institute (prime)
  - Cesar Quiroga (PI), Edgar Kraus
- Cardno TBE
  - Paul Scott, Nick Zembillas
- Utility Mapping Services
  - Phil Meis, Tom Swafford
- Ash Engineering
  - Janice Sands Ash, Gary Monday

# **Thank you for attending the webinar!**

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